

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38637
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>INJECTION</u>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter D : 1310 feet from the NORTH line, 1310 feet from the WEST line Section 36 Township 17-S Range 34-E NMPM County LEA		8. Well Number 455
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT REPAIR W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-14-12: MIRU. TIH W/PROFILE PLUG & SET @ 4341. 8-15: TIH W/RBP & SET. PULL PLUG. 8-16: TBG ON VAC.
8-17: TAG TD @ 5045. CIRC CLEAN. 8-18: TIH W/INJ PKR. REACH SETTING DEPTH. SET PKR. REL PKR. CIRC W/180
BBLs PKR FLUID. 8-20-12: NMOCD ON LOCATION. MAXEY BROWN WITNESSED MIT TEST TO 500 PSI. TEST WAS
SUCCESSFUL & VERIFIED BY NMOCD. (COPY OF CHART ATTACHED). INSTALL VENT VALVE IN 9 5/8" CSG TO
FACILITATE THE BLEED OFF OF BUILD UP PRESSURE. VALVE SET TO OPEN @ ABOUT 50PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 08-21-2012

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Compliance Officer

DATE 08-22-2012

Conditions of Approval (if any):

AUG 22 2012

MIDNIGHT

NEVRON
CENTRAL VAC. Unit
#455

D 36-17-34
30-025-38637

POST WORKOVER
TEST

START 250#
FINAL 530#
TIME 34min

Maup Shown
OD



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

8/20/2012

BR 2221

PRE@
4346
T. Lee
4393

P.P.V.T.O
BE INSTALLED
ON INT. CSG.

SMITH
100#/60min
CALIB 8/16/2012

NOON

6 P.M.

6 A.M.