Office HADBO ATABASIS M	tate of New Mexico	Form C-103						
	inerals and Natural Resources	Revised August 1, 2011 WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	IGEDI I AMON DIVIGION	WELL API NO. 30-025-26783						
811 S. First St., Artesia, NM 88210 1 1 OIL COI	NSERVATION DIVISION  O South St. Francis Dr.	5. Indicate Type of Lease						
1000 Rio Brezos Rd. Aston NM 87/10	South St. Plancis DI.	STATE X FEE						
District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NMRECEIVED	anta Fe, NM 87505	6. State Oil & Gas Lease No.						
87505	ADTO ANI WELLO	7. Lease Name or Unit Agreement Name						
SUNDRY NOTICES AND REPO (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)	QUAIL QUEEN UNIT  8. Well Number 5							
1 Type of Well: Oil Well  Gas Well  O	ell: Oil Well Gas Well Other WSW							
Name of Operator  Chesapeake Operating, Inc.		9. OGRID Number						
3 Address of Operators as Decision 1997		147179  10. Pool name or Wildcat						
Oklahoma City, OK 73154	3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154							
4. Well Location		QUAIL; QUEEN						
	rom the South line and C	660' feet from the Westline						
Section 11 Town	ship 19 S Range 34 E	NMPM County Lea						
	Show whether DR, RKB, RT, GR, o	etc.)						
3980' GR								
12 Check Annyonyinta Ro	x to Indicate Nature of Notice	na Ranget og Othar Data						
12. Check Appropriate Bo	x to malcate Nature of North	ce, Report of Other Data						
NOTICE OF INTENTION TO		JBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND AB		<del>-</del>						
TEMPORARILY ABANDON ☐ CHANGE PLAN PULL OR ALTER CASING ☐ MULTIPLE COI	_ ,	ORILLING OPNS. P AND A						
DOWNHOLE COMMINGLE	WPL LI CASING/CEWI	ENT JOB LI						
500000000000000000000000000000000000000								
OTUED.	CT OTHER, W. II.	- · · · · · · · · · · · · · · · · · · ·						
OTHER:	U   OTHER: Well	Returned as Water Supply Well X						
	(Clearly state all pertinent details,	and give pertinent dates, including estimated date						
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## QUAIL QUEEN UNIT 5 UNIT L, SEC. 11, T-19-S R-34-E Lea Co., NM API # 30-025-26783 (Return well as Water Supply Well Cont.)

#### 2/29/12:

HELD PJSM POOH W/ BIT, DRILL COLLARS ON 2-3/8 WORKSTRING. RU TESTERS. RIH, HYROTESTING 6,000 PSI ABOVE SLIPS - RIH WITH 4-1/2" BAKER PKR S/N & 2-3/8 WORKSTRING - SET PKR @ 5,027' - R/U BASIC PUMP TRUCK - LOAD/TEST BACKSIDE TO 500 PSI - HELD OK ACIDIZED QUEEN INTERVAL (5,113' - 5,120') WITH 1,500 GALS 15% NEFE HCL ACID - DISPLACED WITH 38 BBLS 2% KCL WATERAIR 1.8 BPM @ 2,000#IISDP 1,800# - 15MSIP 1,600#OPENED WELL TO FRAC TANK. WELL FLOWED BACK 56 B/W IN ONE HOUR AND DIED - SECURED WELL & SDFN.LOAD. 76 BW RECOVERED: 56 BW.

#### 3/1/12:

HELD PJSM CHECKED WELL CONDITIONS - SITP 320# - BLED DOWN PRESSURE TO FRAC TANK - R/U SWAB - RIH WITH SWAB - 1ST FLUID LEVEL 500' FROM SURFACE - MADE 8 RUNS - RECOVERED 58 BW - FINAL FLUID LEVEL @ 1,600' FROM SURFACE - RELEASED THE PACKER POOH WITH 2-3/8 TUBING - PACKER & S/N - CLOSED BOP RAMS - INSTALLED TIW VALVE - S/D DUE TO HIGH WINDS.

#### 3/2/12:

HELD PJS MR/U HYDROSTATIC PIPE TESTERS - RIH, HYDROTESTING 6,000# ABOVE SLIPS - R/D TESTERS - N/D BOP - SET TAC - N/U WELLHEAD R/U SWAB - STARTED SWABBING - 1ST FLUID LEVEL @ SURFACE - MADE 12 RUNS - RECOVERING 50 B/W - ENDING FLUID LEVEL @ 2,000' FROM SURFACE - SECURED THE WELL & SDFWE. NOTES:MUD JOINT PERF SUBS/N(1) JOINT TK-99 TBG4-1/2" TAC (161) JOINTS 2-3/8 EUE 8 RD UPSET L-80 TUBING.

### 3/3/12:

HELD PJSM TOOK RECEPT OF (127) 3/4" KD ROD & (82) 7/8" KD ROD (PERMIAN ROD OPERATIONS) P/U & RIH WITH 1-1/2" PUMP & NEW RODS - SEATED PUMP - SPACED OUT THE RODS - HUNG WELL ON - CHECKED PUMP ACTION TO 500 # - OK CONNECTED TO FLOWLINE - RDSU & PUT WELL ON PRODUCTION - FINAL REPORT.

# **Current Wellbore Schematic**

WELL (PN): QUAIL QUEEN UNIT 5 (891047)
FIELD OFFICE: PRH - PERMIAN RESOUCES
FIELD: QUAIL QUEEN
STATE / COUNTY: NEW MEXICO / LEA
LOCATION: SEC 11-19S-34E, 1980 FSL & 660 FWL
ROUTE: HOB-NM-ROUTE 11- ADAM FLORES
ELEVATION: GL: 3,980.00 KB: 3,992.00 KB Height: 12.00
DEPTHS: TD: 6,200.0



API#: 3002526783 Serial #: SPUD DATE: 4/30/1980 RIG RELEASE: FIRST SALES:

Original Hole, 8/21/2012 12:21:40 PM		Casing Strin	ig:∴Pr	oduct		(A) (A)		• ; • ;	. જેક્ટિં	, ,			
Vertical schematic (actual)	Zones	Set Depth (ftKB)		6 20	Well		ole			Set 1	Tension (ki	ps)	
		Item Des OD (in)			00.0 Original Hole D (in) Wt (lb/f			/ft)	(t) Grade		Top (ftKB) B		(tKB)
		Casing Joints		4 1/2		.052		0.50 J-	55		12.0	6,	199.0
emerketingenmennen engegenmenner erskilstannen en 📗 oktor under hörer		Float Shoe		4 1/2				(			3,199.0		200.
		Cement				y sidely		1,27,2			1 2 3 4 5 5 1 2 3 4 5 5	20 24 42 C	,
		Description: P	roductio	n Casin	g Ceme	nt	<u> </u>						
8 5/8 in; 23.00 lb/ft; FOSTER; 1,915.0 ftKB		2,049.0-6,20	0.0										
8 5/8" 23# Foster ST&C						$\overline{}$	rement Method: Volume						
Surf Csg 🐰		Amount   Class				1	Dens b/gal)		nùbed nùbed	ed Yield (ft³/sack)			
Cmt w/ 800 sx		1,050		Clas		+-"	organ	(0	,017	(It is ack)			
TOC by Vol Calc		Perforatio	ne			Sep. 10		<del>-!</del>	2,04		<del>, ,l</del>		
		L'éli ioratio	113,	* * * * * *	J. 198 14 3.	<u> </u>	»}" <u> </u>	<u></u>		<del>T "</del>	<del>```</del>	Shot	,
^Plug Back Total Depth, ^^^			1									Dens	Р
5,055.0 fikB								1_	(4) (5)	l		(shot	
		Date 8/1/1980		Zor	ne/Form	ation		Top	(ftKB) 5,113.0		(ftKB) 5,120.0	s/ft) 2.0	(
Cemented Bridge Plug; 4		7/2/1980	+					-	5,568.0		5,703.0	2.0	├-
In; 5,055.0 ftKB		7/2/1980	-					<del> </del>	5,932 0		5,966.0	20	╁
Color in oo ciin capi		6/28/1980	+						6,140.0		6,144.0	2.0	+
		Tubing Strin	a: Ti	ıblna -	. Prôrii	ictio	n ·	<del>,                                     </del>		<del></del>			٠.,
		Set Depth (ftKB)		*****	Wellbore	, - ,	·	13. kg/m	Pull	Date	Pag will	· · · · · · ·	, ,
Sand Frac; 5,113.0-				5,160.0	Origina								
5,120.0 ftKB; 8/1/1980 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Item Des	00 6	ı) ID (ir	n) (lb/		·rodo	Top Thread	Top (ftK		Btm (fIKB)		. /64
Acidizing; 5,113 0-		Tubing	2 3/			60 L-		Tilleau			5,057.4	Ler 5,0	
5,120.0 (IKB, 8/1/1980		Anchor/catcher	4 1/2		-		-		5,05		5,060.4		3.
									-,-,-		,		
		Tubing	2 3/	8 1.99	35 4.	60 L-	80		5,06	0.4	5,092.1		31.
		Tubing	2 3/8	8		TH	<b>(-99</b>		5,09	2.1	5,123.6		31.
		Pump Seating	2 3/8	8					5,12	3.6	5,124.7		1.
		Nipple Perf Sub	2 3/8		_	$\perp$			5 10	4.7	£ 400 0	<b>├</b> ─	4.
<u>200</u>		Tubing	2 3/6	. 1	25 4	60 L-	80		5,12 5,12		5,128.8 5,160.0	<u> </u>	4. 31.
			1					~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~			-	<u></u>	
RBP (X)		Set Depth (ftKB)	ia Des	Description?>					Pull Date				
Retrievable Bridge Plug; 4 in; 5,205.0 ftKB		, , ,	Original Hole						1 011 0010				
		Rods: Roc	l - Coi			3		1,1	<u> </u>		200% (* )		· -
Sand Frac; 5,568.0- 5,610.0 ftKB, 7/9/1980		Set Depth (fiKB)	5 124	Wellbor Origin						Pull Date			
Acidizing; 5,568.0-			J, 127.1	-1 -11g"		12	.1			L	т		То
5,703.0 ftKB; 7/7/1980			OD.		<b> </b>		Gu		Тор	Btm			Cor
		Item Des Sinker Bar	(in) 1 1/4	Grade	Make	Mode	el   s/R	(1	-3.0	(IIKB) 19.0	Len	(ft) 2.00	ng
Acidizing; 5,932 0-		Rod Sub	7/8			-	-	<del>-</del>	19.0	27.0		3.00	
5,966.0 flKB; 7/2/1980 B		Sucker Rod	3/4		Weat	KD63	-			3,202 0		- 1	_
Cemented Bridge Plug; 4 in; 6,090.0 ftKB			5. 1		herfor			1		-,	",,,,	-	
CIBP w/ 1 sx cmt cap					d			_		<del>- :</del>			
Acidizing; 6,140.0-		Sucker Rod	7/8	Kυ	Weat herfor	KD63	3	3,	202.0	5,102.0	1,90	0.00	
6,144.0 ftKB; 6/28/1980 \					q							ľ	
Acidizing; 6,140.0-		Rod Pump	1 1/2	D	<del> </del>		1.	5,	102 0	5,118.0	10	3.00	
		Gas Anchor	1	D		1	1.	5,	118.0	5,124.0	1 1	6.00	
4 1/2 in; 10.50 lb/ft; J-55; 6,200.0 ftKB						4				<del></del>	-A		
4 1/2" 10.5# J-55 ST&C													
Prod Csg													
Cmt w/ 1050 sx													
		Page 1/1											

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Report Printed: 8/21/2012