Submit & Copy To Appropriate District	State of New Mexico	Form C-103
1625 N. French Dr , Hobbs, NM 88240	y, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 811 S First St., Artesia, NM 88210 AUG 1 7 2012 CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 1220 S St Francis Dr., Santa Fe, NM		30-025-27250 5. Indicate Type of Lease
		STATE FEE 6. State Oil & Gas Lease No. V-3524
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Berry APN State
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		8. Well Number
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210 4. Well Location		Wildcat; Delaware 447
Unit Letter T :1980 fee	et from the South line and	660 feet from the West line
	ownship 21S Range 34E ation (Show whether DR, RKB, RT, GR, etc. 3731'GR	NMPM Lea County
10 (1) 1 4	·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A DOWNHOLE COMMINGLE CASING/CEMENT JOB CASING/		
	tions. (Clearly state all pertinent details, a	ack and recomplete mod give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
7/22/12 – MIRU, NU BOP. Found hole on top of TAC threads. 7/23/12 – Opened up well, had no pressure. Set an RBP at 8750'. Loaded hole with 323 bbls fresh water. Could not pressure up. 7/24/12 – ND BOP. Loaded hole with 30 bbls fresh water. Jack hammer cement around wellhead. 7/25/12 – Finished digging and chipping cement out of cellar down to 24" surface casing. Installed new cellar and rigged up completion unit. TIH with packer down to 24" surface casing. Installed new cellar. TIH with packer down to 320', tested casing. Bull plug leaking on 7" casing. Tightened up connection. Released packer and tested casing to 500 psi for 15 min, held good. 7/26/12 – Cut 24" conductor pipe down to reach 13-3/8" casing, dress off. 7/29/12 – Well standing full with water. Welded on 13-3/8" casing head and riser. Cut off 7" casing and installed riser. Installed 13-3/8" x 11" 5K spool. Pulled 65,000# into 7" casing and installed 11" 5K x 7-1/16" 5K tubing head. Tested head to 5000 psi, held good. 7/30/12 – Perforated Delaware 8542', 44', 46', 72', 74', 76', 84', 85', 86', 87', 88', 89', 90', 91' and 92' (15). 7/31/12 – Set packer at 8422' and tree up. Tested casing to 1000 psi, held good. Fixed packing and pumped 36 bbls acid. Flushed with 56 bbls 3% KCL.		
		CONTINUED ON NEXT PAGE:
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Reporting Supervisor DATE August 16, 2012		
Type or print name E-mail address: tinah@yatespetroleum.com PHONE: PHONE: 575-748-4168 For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE DATE DATE DATE DATE DATE DATE DATE		
Conditions of Approval (If any): BA Berry Bone Spring, North		

Yates Petroleum Corporation Berry APN State #1 Section 5-T21S-R34E Lea County, New Mexico Page 2

Form C-103 continued:

8/1/12 – Pumped 280 bbls of pad, couldn't get good x-link. Pumped 812 bbls 25# delayed borate x-link, 63,860# 20/40 Ottawa sand, 9500# 20/40 Super LC sand.

8/2/12 – NU BOP. Released packer and tagged top of sand at 8670'.

8/6/12 - Set 2-7/8" 6.5# N-80 tubing at 8635'.

Regulatory Reporting Supervisor

August 16, 2012