Submit To Appropriate District Office State of New Mexico Two Copies									Form C-105									
District HOBBS A Finergy, Minerals and Natural Resources									Revised August 1, 2011									
District II								Ì	1. WELL API NO. 30-025-27250									
811 S First St., Artesia, NM 88210 AUG 1 7 2012  Oil Conservation Division 1000 Rio Brazos Rd. Aztec, NM 87410								}	2. Type of Lease									
1220 South St. Planets D1.								STATE FEE FED/INDIAN  3 State Oil & Gas Lease No										
District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505											Ì	3 State Oil & V-3524	Gas	Lease No				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing 5										5 Lease Name or Unit Agreement Name								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Berry APN State 6. Well Number									
C-144 CLOS	nd the plat										or	1						
7. Type of Completion  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☑ PLUGBACK ☐ DIFFERENT RESERVOIR										R □ OTHER RECOMPLETION								
8 Name of Opera		1 WOKK	OVER	DELL	MINO	MILOOBACK	<u> </u>	)II I L	JILIY	(T KESEK V		9 OGRID						
Yates Petroleur		ation									025575							
10 Address of O 105 South Four		Artesia	, NM 88	210						11. Pool name or Wildcat Wildcat; Delaware (Oil)						6447		
12.Location	Unit Ltr	Sec		Township Range			Lot			Feet from the				from the	E/W Line	3	County	
Surface:	T	5		21S		34E				1980		South 660			West		Lea	
вн:																		
13. Date Spudded RC 7/22/12	d 14 Da 10/23	ate T D I 5/95	Reached	15. E NA	ate Rig	Released			16 1 8/8/		eted	(Ready to Prod	uce)	R	7. Elevation T, GR, etc. 731'GR	)	;	
18. Total Measur 14,160'				19. Plug Back Measured Depth 20. Was No					onal	l Survey Made?		21. Typ	rpe Electric and Other Logs Run for recompletion					
22 Producing Int 8542'-8592' D		of this coi	npletion -															
23.	75	*****	GUELD I			ING REC	ORI	) (R			ing			copp		. D. 17D. 1	DIHLED	
CASING SI	ZE	WEI	GHT LB /	FT		DEPTH SET			HO	OLE SIZE CEMENTING			G RECORD AMOUNT PULLED					
					]	REFER TO O	RIGI	NAI	L CC	MPLETIC	ON							
							_											
24.					LINI	ER RECORD					25	T	UBI	NG REC	ORD			
SIZE	TOP	_	BO	ГТОМ		SACKS CEMI	ENT	SCR	REEN		SIZ		_	EPTH SET	ГР	ACKE	ER SET	
	$\dashv$										2-7	<u> </u>	86	35'				
26 Perforation						<u> </u>		27	ACI	D, SHOT, I	FR.	ACTURE, CE	MEN	IT, SQU	EEZE, ET	C.		
8542', 44', 46', 72', 74', 76', 84', 85', 86', 87',88', 89', 90' 91' and 92'							2'							D KIND MATERIAL USED				
				8542'-85					592'	812 bbls 25# delayed borate x-link, 63,860# 20/40 Ottawa sand, 9500# 20/40 Super LC sand								
Ottawa sand, 9500# 20/40 Super LC sand								<u> </u>										
28.							PRC	DU	J <b>C</b> ]	ΓΙΟΝ								
Date First Product 8/9/12	Product Pumpi								Well Status (Prod. or Shut-in) Producing									
Date of Test 8/11/12			Che NA	hoke Size Prod'n For A Test Period			Oil - Bbl 31		Gas 27	- MCF	Water - Bbl			ias - O IA	il Ratio			
Flow Tubing Press.				our Rate Oil - Bbl			-		•			Water - Bbl 180		Oil Gravity - A		(Corr	r.)	
NA																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By I. Rubio																		
31. List Attachme None																		
32. If a temporar	_			-			-		oit									
33 If an on-site b	ourial was	used at the	ne well, rep	ort the e	xact loc	ation of the on-s	ite bur	ial										
I hereby certi	fy that th	na infar	mation s	hown	n hoth	Latitude	form	ic tr	110 0	and comple	oto	Longitude	fmu	knowlas	dae and k	NAI	D 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Tina Huerta Title Regulatory Reporting Supervisor Date August 16, 2012																		
E-mail Address	s: tinah@	yatespe	troleum.c	om				•			٠.٠	g Dupt		<u></u> 241	- <u>**********</u>	- 10,		
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C	T	T. Permian					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOF	RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
		ORD (Attach additional sheet i	

Thielmoss

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
					ı		