## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

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811 S. First St Distrect la	A bassio.	NM 862	10		0:	1 Concornati	ion Division		5	Submi	t one cop	y to ap	pro	priate District Offic		
A 10 M						vation Division o St. Francis Dr.			AMENDED REPORT							
1220 South C 1220 S St Francis and Fe, NM 87505 Santa Fe,								•				Ц	A	MIENDED REFOR		
OEC	أرجز	, RI		ST FC	RALL	OWABLE	AND AUT	OH				RAN	SP	ORT		
Operator n	iame a	nd Addr	ess						<sup>2</sup> OGRI							
Chesapeake Operating, Inc. P.O. Box 18496							147179  3 Region for Filing Code/ Effective					ve Date ,				
Oklahoma City, OK 73154							Return to production									
API Number 5 Pool Name											1	ol Code	į			
30 - 025-30				RL; QU							9 38		her			
Property Code Property Name SUN PEARL FEDERAL									9 Well Number 2							
	rface	Locati	011				_									
Ul or lot no.		on Tow	· 1	Range	Lot Idn	Feet from the		Line	i	m the	,	Vest lin	e	County		
<u>I</u>	28	19 S		34 E	l	1850'	SOUTH		550'		EAST			LEA		
UL or lot no. Section Township Range Lot					Lotlila	Idn Feet from the North/South line Feet					rom the East/West line County					
- DE 01 10(110.			•		1.01 1011		İ	HIIIC	1	iii tuc		rest iiii		•		
12 Lse Code	28	19 S		34 E	nacclian	1850' 15 C-129 Per	SOUTH	16 6	550'  -129 Eff	activa	EAST	17.0		LEA  Expiration Date		
F Lise Cone	POW	Code			ate	C-129 1 C	ma Number	•	J-114 E11	ective	Date	C	-129	Expiration Date		
III. Oil i			1181105	tore		L	I				L					
13 Transpor		703 110	napor	ters		19 Transpo	rter Name					— <u> </u>		<sup>29</sup> O/G/W		
OGRID						and A										
214984		Plains	Marke	ting, L.I uite 700	٧.							О	)			
	Saco	Housto	n, TX	ine /ov								8				
7/14 × 14 (50) 100	548883565	11/.11										-  3	×.000			
		Well m	akes n	o gas												
<u> ABROMENT TOPET</u>	3687 M				·····								3030	**************************************		
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						<del></del>						lg:	*****			
IV. Well	Can	untetion	ı Dafa	ı	•											
21 Spud Da		11	Ready :	Date	T	<sup>23</sup> TD	24 PBTD 25 Perforations				tions	<sup>26</sup> DHC, MC				
03/20/2012	1		51531		5118' 452		4520'-	520'-4835'								
<sup>21</sup> He	ole Siz	c		28 Casing	& Tubic	ig Size	27 De	pth S	et			<sup>30</sup> Sn	icks	Cement		
12 1/4" .			8.5	3/8"			1359									
7 7/8"			5 1	/2"			5130'									
		_														
			2.7	78" tbg	18761		,			T			_			
										$\perp$						
V. Well'  Date New			Dalle -	ry Date	33 ,	l'est Date	34 Test 1		, ,	35	bg. Press	г		36 Csg. Pressure		
	OII	Gas	Dente	cy mate			24 Hours	Lengt	11	11	ng. I'ress	uie		Csg. Pressure		
03/23/2012			-19		.1	1/2012										
37 Choke Si	ize	2 BOP	-39 Oil		34 BW	Water	O MCFGPE					١.		41 Test Method		
							U MCFGFI.	, 		100-270-com			Pun			
<sup>12</sup> I hereby cert been complied	ify tha	the rule	s of the	Oil Cons	ervation (	Division have			OIL CO	NSER'	NOITAV	DIVISI	ION			
veen complied complete to the						is true and										
Signature:							Approved by.									
Printed pages							facts									
Printed name:  Bryan Arrant							Petroleum Engineero									
Title.							Approval Date: AUG 2 3 2012									
Regulatory Specialist II E-mail Address:							desirant many	3.	· .	*1		4.5				
		rant@c	hk.coi	n												
Date: Phone:																
08/21/2012 (405)935-3782						- H										