Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

State Lease - 6 copies	•		571				•						
Fee Lease - 5 copies DISTRICT 1		O * *	CONC	ONE TO THE TAX PROPERTY.	ONT :	1377 77	CTAN		ELL API NO		- 04004		
PO Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION								30-025-34994 5. Indicate Type Of Lease					
DISTRICT II. P.O. Drawer DD, Artesi	ia, NM 88210		Sar	2040 Pachec nta Fe, NM		5				ST	АТЕ 🗌	FEE X	
DISTRICT III 1000 Rio Brazos Rd . A	vztec. NM 87410	١						6.	State Oil & C	ias Lease N	lo.		
			COMPLET	ION REPOR	TANI	D LOG							
la. Type of Well: OIL WELL		ELL 🗆	DRY 🗆			Inject		7.	Lease Name	or Unit Ag	reement Na	ime	
OIL WELL (1 0V2 M	ELL []	טאז 🗀	OTHER	V.Y.Y.	21,1100	21.911					ļ	
b. Type of Completio NEW X WORK WELL X OVER		PLU-BAC	ck \square	DIFF OTHI	ER				Nort	th Hobbs	s G/SA (Jnit	
2. Name of Operator Occidental Per	- rmian Limit	ed Partr	ership					8.	Well No.	6	31		
3. Address of Operator							*	9.	9. Pool name or Wildcat				
P.O. Box 4294,	, Houston,	TX 7721	.0 - 4294						Hobbs:	Graybu	rg - Şai	n Andres	
4. Well Location													
Surf. Unit Letter_			From The			Line a	nd	2325	Feet Fro	m The _	Ea:		
BHL	В 83	•		North		•		1520			Eas		
Section 10 Date Spudded	33 11. Date T.D. R				ange		3 - E	NMPI		Lea Pota	14 Elav	County	
7/1/00	7/12	/00		ompl. (Ready to F 8/23/00			T	364	RKB, RT, G 2' GL			Casinghead	
15. Total Depth 4500		g Back T.D. 4438	3'	17 If Multiple Co Many Zones?	mpl. H	ow	18. Inte Dril	rvals led By	ls Rolary Tools By 4500'		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name20. Was Directional Survey Made4218' - 4369'; Grayburg - San AndresYes								rvey Made					
21. Type Electric and C	Other Logs Run								22. Was Well	Cored			
DS Neutron Ga	<u>mma-Collar:</u>								No_				
23. CASING SIZE	WEIGH	CAS	_	CORD (Rep		III stri i E SIZE	ngs set		II) 1ENTING RE	CORD	T 434	OUNT BULLED	
14	Condu					18		CEN	50 sx.	COKD	AM	OUNT PULLED	
44	condu	<u> </u>	40			10		30 SX.					
8-5/8	24		1545 12			-1/4		···········	725 sx.				
			1545										
5-1/2	15.	5	4500 7-7/8					950 sx.					
24.			NER RECORD					25.					
SIZE	TOP			SACKS CEMENT		SCREEN		SIZE		DEPTH SET PACK		PACKER SET	
								2	-7/8	41	00	4104	
								1					
26. Perforation reco	rd (interval, si:	ze, and nur	nber)		ļ.							EEZE, ETC.	
					ŀ		HINTER 3' - 43			al. 15%		ERIAL USED	
4218' - 4369	(2 JSPF)				r	47.10	· · ·	303	2330 6	<u>a</u>	- NGL		
					r						1.44		
28				PRODUCT	TION								
Date First Production	Pro	duction Me	thod (Flowin	ng, gas lift, pumpi	ing - Si	ze and ty	pe pump)		Well Sta	tus (Prod. Inject	or Shut-in) ina	
Date of Test	Hours Tester	1 (Choke Size	Prod'n For Test Period	Oi	il - Bbl.	G	as - MCF	Water	- Bbl.		Oil Ratio	
Flow Tubing Press.	Casing Pressure		Calculated 24- Oil - Bbl. Hour Rate		_ 	Gas - MCF		Water -	ter - Bbl. Oil Gra		vity - API -(Corr.)		
29. Disposition of Gas	(Sold, used for	fuel, vented	i, etc.)				•		Test Wit	nessed By			
30. List Attachments	(0) 7			. D: .:									
31. I hereby certify th			•	t. Direction		_	to the be	st of my !	mowledge	d belief			
l l l l l l l l l l l l l l l l l l l	_,	2110 WII U	ovin siucs (. aud C	.ompiete	wait DC	acoumy I	mm micage au	u DUITE			
Signature	Marks	te, lu.	U	Printed Name	Mar	k Step	hens	#it	le Bus. A	nalyst	(SG) Da	9/6/00	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

	T. Canyon ————								
T. Salt	T. Strawn	T. Kirtland-Fruitland ———	T. Penn. "C"						
	T. Atoka								
T. Yates	T. Miss	T. Cliff House	T. Leadville						
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison						
T. Queen 3460	T. Silurian		T. Elbert						
T. Grayburg			T. McCracken						
T. San Andres 4110	T. Simpson	T. Gallup	T. Ignacio Otzte						
T. Glorieta	T. McKee	Base Greenhorn	T. Granite						
T. Paddock	T. Ellenburger								
	T. Gr. Wash		Т.						
T. Tubb									
T. Drinkard	T. Bone Springs	T. Entrada							
	T								
T. Wolfcamp			<u>T</u> .						
T. Penn	Т		T						
	Т	T. Penn "A"							
OIL OR GAS SANDS OR ZONES									
No. 1, from 3993	to4110	No. 3 from	to						
No. 2, from 4125		2.000,000	10						
IMPORTANT WATER SANDS									
Include data on rate of water inflow and elevation to which water rose in hole.									
	to		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~						
No. 2, from	to	feet							
No. 3. from	to	feet							
LITUOLOGY PROCES									

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology	
3290	3829	539	Mixed anhydrite and silt, with minor dolomite					
3829	3981	152	Mixed anhydrite, dolomite, and silt					
3981	4110	129	Mixed silt & dolomite, with minor anhydrite					
4110	4430	320	Dolomite w/minor anhydrite and silt					
				[]				