

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
P. O. Box 51810 Midland TX 79710

3a. Phone No. (include area code)
(432)688-6938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface UL O, 1140' FSL & 2310' FEL
At top prod. interval reported below SAME AS ABOVE
At total depth SAME AS ABOVE

5. Lease Serial No
NMLC029405B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No
RUBY FEDERAL 10

9. API Well No.
30-025-40507

10. Field and Pool or Exploratory
MALJAMAR; YESO WEST

11. Sec., T., R., M., on Block and Survey or Area
18, 17S, 32E

12. County or Parish
LEA

13. State
NM

14. Date Spudded
05/15/2012

15. Date T.D. Reached
05/23/2012

16. Date Completed
06/15/2012

17. Elevations (DF, RKB, RT, GL)*
3961' GR

18. Total Depth
MD 6902'
TVD 6902'

19. Plug Back T.D.
MD 6837'
TVD 6837'

20. Depth Bridge Plug Set
MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SPECTRAL GAMMA/DUAL LATEROLOG/BOREHOLE
SONIC/BOREHOLE VOLUME

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0'	742'		510 SX	236	0'	SURF
7 7/8"	5 1/2"	17#	0'	6883'		1450 SX	534	0'	SURF

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6722'							

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A)PADDOCK	5340'	5675'	5382'-5475'			PRODUCING
B)BLINEBRY	5675'	6737'	5851'-6717'			
C)						
D)						

Depth Interval	Amount and Type of Material
5382'-5475'	ACID= 6558 GALS 15% HCL, TOTAL PROPPANT=140,580#
5851'-6717'	ACID=8520 GALS 15% HCL, TOTAL PROPPANTS=593,329#

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/15/12	06/16/12	24	→	5	2	488	39		FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION

DUE 12-15-12

ACCEPTED FOR RECORD

AUG 12 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
RUSTLER	681'	863'			
SALADO	863'	1896'			
TANSILL	1896'	2029'			
YATES	2029'	2363'			
7_RIVERS	2363'	3418'			
GRAYBURG	3418'	3778'			
SAN_ANDRES	3778'	5262'			
GLORIETA	5262'	5340'			
PADDOCK	5340'	5675'			
BLINEBRY	5675'	6737'			
TUBB	6737'				

32. Additional remarks (include plugging procedure):

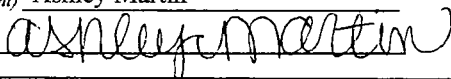
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley MartinTitle Staff Regulatory Technician

Signature

Date 07/09/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)