UNITED STATES DEPARTMENT OF THE INTERIOR RUBE ALLOS I AND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND CORPORATION OF A CONTROL OF	BUREAU OF LAND MANAGEMENT												Expires: October 31, 2014					
Total Completion		٧	VELL (COMPL	ETION	OR R	ECOMPLE	TION RE	PORT	AND	-GG BP3	, U		5. Lea	se Serial No			
2. Name of Opention Deepon Deepon Plug Back Doff Resyl, Obst Conco. Phillips Company Deepon Plug Back Doff Resyl, Doff Res										1				NN	<u>1LC02940</u>	5B_		
2. Name of Coperator ConnocoPhillips Company September ConnocoPhillips Company September ConnocoPhillips Company September	la. Type o	f Well	XI.	nl Well	Gas	Well	Dry L	Other		1	T DUL	<u>L</u>		6. If I	ndian, Allottee	or Tr	ibe Name	
S. Address	b Type o	f Completio			L. Wo	rk Over	☐ Deepen ☐	→ Plug Back	: LJ Dii	i. Kesvr.				7. Uni	t or CA Agree	ment	Name and No).
S. Address	2. Name a	£ Onomite -		ther						-	REC	EN	/ED	Q Tes	se Name and	Well	Jo.	
P. O. Box 5181 D Midland TX 79710	2. Name o	C Operator	Conoco	Phillips	Compa	ny					-			RU	BY FEDE			10
A county or Part Report Information county on the necessaries with Federal requirements			x 5181	0 Midla	and TX	79710	*. !	3	3a Phone (432)68	No. (inc. 8-693)	lude area B	code	·)	9. AP	I Well No. 30	-025	-40507	
At top prod, interval reported below SAME AS ABOVE At top prod, interval a product below SAME AS ABOVE 14 Date Spatided 5/15/2012 15 Date TD Reached 05/23/2012 16 Date Content SAME AS ABOVE 17 Elevations (DF, RKB, RT, GL)* 38 Total Depth. MD 6907: 18 Total Depth. MD 6907: 19 Fing Back T.D. MD 6837. 20 Depth Bridge Plus Set 170/6902 21. Type Brevit & Other Mechanical Logs Rue (sibmat copy of test) 170/6902 21. Type Brevit & Other Mechanical Logs Rue (sibmat copy of test) 22 Wes with creed? 23 Canning and La LATEROLOGGBOREHOLE SONICBOREHOLE VOLUME 23 Canning and La LATEROLOGGBOREHOLE SONICBOREHOLE VOLUME 24 Tubus Record 25 Live Stability (19 Canning) 26 State Subcreate W. (#fth) Top (MD) Botton (MD) Suge Cementer Days of State Subcreate W. (#fth) Top (MD) Botton (MD) Suge Cementer Days of Canners (Bilt). 26 State Subcreate W. (#fth) Top (MD) Botton (MD) Suge Cementer Days of Canners (Bilt). 27 7/8" 5 1/2" 17# 0' 6883' 27 Toback Basin Record 24 Tubus Record 25 Producing Intervals Formation Top Botton Perforated Interval Suge Depth (MD) Size Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27 Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material 28 Producing Intervals Formation Interval A Date First Test Date Heisers Formation Interval B Date First Test Date Heisers From Date Bellow Fees Cag, D4 Hr. (D1) Gas Water Cannot State Depth Mol Free Record Production BBL MCF BBL Corr, API Gravity FLOWING ACCEPTED FOR RECORD AUG. 12 Aug. MANACEMENT	4. Location	n of Well (Report lo	cation cle	arly and ii	accord	ance with Feder	al requireme	ents)*	-08	AR						•	T
At top prod, interval reported below SAME AS ABOVE At top prod, interval a product below SAME AS ABOVE 14 Date Spatided 5/15/2012 15 Date TD Reached 05/23/2012 16 Date Content SAME AS ABOVE 17 Elevations (DF, RKB, RT, GL)* 38 Total Depth. MD 6907: 18 Total Depth. MD 6907: 19 Fing Back T.D. MD 6837. 20 Depth Bridge Plus Set 170/6902 21. Type Brevit & Other Mechanical Logs Rue (sibmat copy of test) 170/6902 21. Type Brevit & Other Mechanical Logs Rue (sibmat copy of test) 22 Wes with creed? 23 Canning and La LATEROLOGGBOREHOLE SONICBOREHOLE VOLUME 23 Canning and La LATEROLOGGBOREHOLE SONICBOREHOLE VOLUME 24 Tubus Record 25 Live Stability (19 Canning) 26 State Subcreate W. (#fth) Top (MD) Botton (MD) Suge Cementer Days of State Subcreate W. (#fth) Top (MD) Botton (MD) Suge Cementer Days of Canners (Bilt). 26 State Subcreate W. (#fth) Top (MD) Botton (MD) Suge Cementer Days of Canners (Bilt). 27 7/8" 5 1/2" 17# 0' 6883' 27 Toback Basin Record 24 Tubus Record 25 Producing Intervals Formation Top Botton Perforated Interval Suge Depth (MD) Size Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 27 Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material 28 Producing Intervals Formation Interval A Date First Test Date Heisers Formation Interval B Date First Test Date Heisers From Date Bellow Fees Cag, D4 Hr. (D1) Gas Water Cannot State Depth Mol Free Record Production BBL MCF BBL Corr, API Gravity FLOWING ACCEPTED FOR RECORD AUG. 12 Aug. MANACEMENT	At surfa	ce III 🔿	1140'	FSI &	2310' E	FI /	/		HOP	385 C	المال							1
At trotal depth SAME AS ABOVE 15 Date TD Reached 05/13/2012 16 Date Companies 17 Exemption 17 Exemption 18 Total Depth MD 6902 17 Date TD Reached 05/13/2012 18 Total Depth MD 6902 17 TVD 683.7 TVD	-	OL O,	, 1140	100 0	2510 1						0012			Su	rvey or Area			
At trotal depth SAME AS ABOVE 15 Date TD Reached 05/13/2012 16 Date Companies 17 Exemption 17 Exemption 18 Total Depth MD 6902 17 Date TD Reached 05/13/2012 18 Total Depth MD 6902 17 TVD 683.7 TVD	At top pi	od. interval	reported	below S	AME A	S ABO	OVE		AUG	i 14	SOIL							
14 Date Spudded 05/15/2012 15 Date T.D. Reached 05/23/2012 16 Date Comp. 17 Elevations (Prod. 17 Ele	A + +o+ol .	doméh CAI	MODELA CO	ADOX	TC:				•					LEA . NM				
18. Total Depth. MD 6902	14 Date S	pudded 05/	15/201	$\frac{ABUv}{2}$	Date T.D	Reached	105/22/2012	16	Date Con	ROE	VIEP 5/2	201	2					
TVD 6837					-					1								<u> </u>
SPECTRAL GAMMA/DUAL LATEROLOG/BOREHOLE Was DST rms)		T\	$\sqrt{D6902}$		P (0		_							T			maluesa)	
23 Casing and Liner Record Report all at trungs set in well Mole Size Size/Grade Wt. (#/Ht.) Top (MD) Bottom (MD) Stage Cementer Type of Cement Type of Material	SPECT	RAL GA	ther Mech	anical Log /DUAL	zs Run (Si LATE	ibmit cop ROLO	y of each) G/BOREH(OLE			1				Yes (St	bmit r	eport)	
Role Size Size/Grade Wt. (8/ft.) Top (MD) Bottom (MD) Suge Cementer Type of Cement GBL) Cement Top* Amount Pulled 12 1/4" 8 5/8" 24# 0" 742" 510 SX 236 0" SURF 77.8" 51/2" 17# 0" 6883" 1450 SX 534 0" SURF	SONIC 23 Casin	BOREF and Liner	IOLE V	OLUN Report al	ME l strings se	et in well	<u> </u>				Dire	ction	al Survey?	∏No	Yes (St	bmit c	opy)	
12 1/4" 8 5/8"			1											ol.	Cement Top*		Amount	Pulled
24 Tubing Record Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer	12 1/4"	8 5/8"	2.	4#	0'		742'		Срш					0'	1	Sī	JRF	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	7 7/8"	5 1/2"	1	7#	0'		6883'			1450	SX		534	0'		SU	JRF	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)					ļ			ļ		ļ		\rightarrow						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)		- 			+			-				\dashv				-	 _	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)				_	<u> </u>							\dashv				+		
27/8"							<u> </u>		- a.m.		5 4 5 5		<u></u>					1.05
25 Production Intervals 26 Perforation Record) Pack	er Depth (I	MD)	Size	Depth S	iet (MD)	Packer	Depth (MI)) 	Size		Depth Set (M	D)	Packer De	pth (MLD)
A)PADDOCK 5340' 5675' 5382'-5475' PRODUCING	25 Produc	ing Interval	s													l_		
B)BLINEBRY 5675' 6737' 5851'-6717'	A)PADD		On	53		- 5				tervai		S	ize	No Ho				
D) 27 Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval ACID=6558 GALS 15% HCL, TOTAL PROPPANT=140,580# 5851'-6717' ACID=8520 GALS 15% HCL, TOTAL PROPPANTS=593,329# RECLAMATION DUE /2-/ 28 Production - Interval A Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Corr. API Gravity Size Five, Press. Csg. Production Interval B 28a. Production - Interval B Date First Test Date Hours Frest Date Production BBL MCF BBL Corr. API Gravity ACCEPTED FOR RECORD Amount and Type of Material Accidence of Material BBL Gas Water Oil Gravity Gas Gravity FLOWING ACCEPTED FOR RECORD ACCEPTED FOR RECORD ALIG 12 2000 ALIG 12 2																		
27 Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Depth Interval ACID= 6558 GALS 15% HCL, TOTAL PROPPANT= 140,580#																		
Depth Interval Amount and Type of Maternal				10					•••									
ACID=8520 GALS 15% HCL, TOTAL PROPPANTS=593,329# RECLAMATION DUE 2-1 C	Z/ Acid, i			zement So	ueeze, etc					Amount	and Type	of M	aterial					
RECLAMATION 28 Production - Interval A Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL ACF BBL Ratio 28a. Production - Interval B Date First Test Date Hours Tested Production BBL MCF BBL ACCEPTED FOR RECORD 28a. Production - Interval B Date First Test Date Hours Tested Production BBL MCF BBL ACCEPTED FOR RECORD Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Production Method Froduction Method Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Gravity Gas Gravity Gravity Gravity Gas Gravity Gravity Gravity Gravity Gas Gravity G					_							_						
28 Production - Interval A Date First Produced Due First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity FLOWING	5851'-67	17'		A(CID=85	20 GA	LS 15% HC	CL, TOTA	AL PRO	PPAN	TS=593	3,32	29#			* *		T
Date First Produced Tested Production BBL MCF BBL Corr. API Gas Gravity O6/15/12 06/16/1224														- R	ECLA	M	ATION	<u> </u>
Production BBL MCF BBL Corr. API Gravity Gravity Gravity FLOWING Choke Tbg. Press. Csg. Press. Csg.					lo:				10.10				h			<u>Z</u> -		
Choke Size Flwg. Press. Csg. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Choke Size Flwg. Press. Rate BBL MCF BBL Ratio Choke Size Flwg. Press. Rate BBL MCF BBL Ratio		Test Date)				1	y	Product	ion Meti	od .			
Size Flwg. Press. Rate BBL MCF BBL Ratio 28a. Production - Interval B Date First Test Date Hours Production Tested Production Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Ratio Choke Flwg. Press. Rate BBL MCF BBL Ratio Choke Size Flwg. Press. Rate BBL MCF BBL Ratio Total Gas Water Gas/Oil Well Status Flwg. Press. Rate BBL MCF BBL Ratio	06/15/12	06/16/12	224		5		2	188	39				FLOV	VING				
28a. Production - Interval B Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio Choke Size Flwg. Press. Rate BBL MCF BBL Ratio ACCEPTED FOR RECORD ACCEPTED FOR RECORD Water Gas/Oil Well Status FURFAU OF LAND MANAGEMENT							l I		1	-	Well S	Statu	5					
28a. Production - Interval B Date First Test Date Hours Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Size Flwg. Press. Rate BBL MCF BBL Ratio Dil Gas Water Gas/Oil Well Status Floration Method AUG 1 2 2000 AUG 1 2 2000 Floration Method AUG 1 2 2000	Size		Press.	Rate	ВВ	L	MCr r	BBL	Ratio			7	COEF	TEE) [OD	חר	0000	7
Date First Produced Tested Production Production Production BBL MCF BBL Corr. API Gas Gravity AUG 1 2 2000 AUG 1 2 2000 Choke Tbg. Press. Csg. Sl Press. Rate BBL MCF BBL Water Gas/Oil Ratio Well Status Flwg. Press. Rate BBL MCF BBL AUG 1 2 2000	28a Produc	tion - Inter	vol D										lult	<u> </u>	<u>) FUK</u>	KF	COKD	ļ
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water BBL Ratio AUG 1 2 2002	Date First		Hours									\vdash	Product	on Meth	iod .		7	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Well Status Flwg. Press. Rate BBL MCF BBL Ratio FURFAU OF LAND MANACEMENT	Produced	}	Tested	Produc	ction BB	L	MCF E	BBL	Corr. AF	PI	Gravit	į						
Size Flwg. Press. Rate BBL MCF BBL Ratio	Choke	The Press	Csa	24 11-	0:1		Gas hi	Mater	Gar/Oil		Well C	tatur		AUG	1. 2 20	<u>)</u>		
SURFAU OF LAND MANAGEMENT		Flwg.		1					I		W CII 3	iaus	· _	$Q_{\mathcal{L}}$	n d			
*(See instructions and spaces for additional data on page 2)		DI.			▶		İ						KIJOEX	II OE I	AND MARK	A O E *		
	*(See instr	uctions and	spaces fo	or addition	nal data or	page 2)	<u>-</u>				'		CAI	u uf l Rasa	DEIELD O	ととして いっと	// [. \ 	

	uction - Inte	rval C Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method				
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	,				
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	Well Status					
	uction - Inte			72	- La			- 12					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status				
29. Dispos	sition of Gas	s (Solid, us	ed for fuel, ve	nted, etc.)									
30. Sumn	nary of Poro	us Zones	(Include Aqui	fers):				31. Format	ion (Log) Markers	·			
Show a includi recover	ng depth int	t zones of perval tested	orosity and c	ontents the	ereof: Cored ol open, flowi	intervals and aling and shut-in	l drill-stem tests, pressures and						
Form	nation	Тор	Bottom		Desc	criptions, Conte	ents, etc		Name	Тор			
RUSTI	FD	681'	863'				· · · · · · · · · · · · · · · · · · ·			Meas. Depth			
SALAI		863'	1896'			•							
TANSILL		1896'	2029'	ļ.									
YATES		2029'	2363'										
7 RIVERS		2363'	3418'										
GRAYBURG		3418'	3778'										
SAN ANDRES		3778'	5262'										
GLORI	ETA	5262'	5340'										
PADDO	OCK	5340'	5675'										
BLINE	BRY	5675'	6737'										
TUBB		6737'											
32. Addıtı	onal remark	s (include	plugging proc	edure):									
						•	•	•					
33 Indicat	e which iten	ns have be	en attached by	placing a	check in the	appropriate box	xes.						
			1 full set req'o	•		Geologic Report			Directional Survey				
							Other:						
			oing and attac hley Mart		nation is com	ipiete and corre		om all available re egulatory Teci	cords (see attached instructions)*				
	me (piease) gnature		Allı	fer	Nati	Em	Date 07/09/2			·			
Title 18 U.S	S.C. Section	1001 and	Title 43 U.S.O	C. Section	1212, make 11	t a crime for any	y person knowingly	and willfully to	make to any department or agency	of the United States any			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Continued on page 3)