Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
District I – (575) 393-6161 1625 N. French Dr., Hobbs, National Oction of Strict II – (575) 748-1283		30-025-40513
811 S. First St , Artesia, NM 88210	49 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Brazon Pd. Artes Mary 10		STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	D	VB-1193
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name Adder BSE State
		8. Well Number 1H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, NM	88210	Wildcat; Bone Spring
4. Well Location		
Unit Letter B : 17 Unit Letter O 33		2200 feet from the East line 2200 feet from the East line
Section 31	Township 24S Range 33E	NMPM Lea County
	1. Elevation (Show whether DR, RKB, RT, GR, etc.,	
	3547'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK		
TEMPORARILY ABANDON		ILLING OPNS. P AND A
	//ULTIPLE COMPL ☐ CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE .		
OTHER:	OTHER: Interme	ediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated		
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9/6/12 TD 12 1/42 hala to 5000?		
8/6/12 – TD 12-1/4" hole to 5090'. 8/7/12 – Set 9-5/8" 36#, 40# HCK-55 J-55 LT&C casing at 5090'. Cemented with 1290 sx 35:65:6 Poz "C" + 0.3% D112 +		
0.125#/sx D130 + 6% D20 + 5% D44 + 0.2% D46 + 5#/sx D42 (yld 1.99, wt 12.8). Tailed in with 360 sx 50/50 Poz "C" + 0.125%		
D130 + 5% D44 + 0.2% D65 + 0.2% D46 + 3#/sx D42 + 0.1% D201 (yld 1.37, wt 14.2). Circulated 214 sx to pit. WOC 22 hrs 30		
min. Reduced hole 8-3/4" and resumed drilling.		
Spud Date: 6/28/12	Rig Release Date:	
Spud Bate.	Tag Release Bate.	
I hereby certify that the information about	ove is true and complete to the best of my knowledg	e and belief.
SIGNATURE TITLE Regulatory Reporting Supervisor DATE August 20, 2012		
Type or print name Tina Huerta	E-mail address: tinah@yatespetroleur	n.com PHONE: 575-748-4168
For State Use Only	The second secon	
ADDROVED DV	But I Decise	DATE AUG 2 3 2012
APPROVED BY: Conditions of Approva (if any): /	TITLE Petroleum Enginee	DATE 100 & 6 20 12
Conditions of Approvar (II ally).	Production was decreased	