3.			HOBBS  AUG ?	OCD			
Form 3160-5 (March 2012)	UNITED STATE		9	S 5018	FG O	ORM APPROVED MB No 1004-0137	
DEI	PARTMENT OF THE EAU OF LAND MAN	AGEMENT OCD Hobbs		_	Expires October 31, 2014  5 Lease Serial No		
Do not use this t	IOTICES AND REPO form for proposals to Use Form 3160-3 (A	to driḷḷ or to re	enter an		5 Lease Serial No NMLC 055715 6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No NMNM 71113		
1 Type of Well Oil Well Gas Well Other					8. Well Name and No N B BORDAGES GAS COM #001		
2. Name of Operator COG OPERATING LLC				9 API Well No. 30-025-05805			
3a. Address 550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) 432-685-4332			10 Field and Pool or Exploratory Area EUMONT;YATES-7 RVRS-QUEEN (GAS)			
4 Location of Well (Footage, Sec., T., D-33-19S-37E, 330 FNL & 330 FWL	y			11. County or Parish, State Lea County, NM			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE (	OF NOTIC	CE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACT				ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture 7	Γreat	=	uction (Start/Resume) amation	Water Shut-	ty
Subsequent Report  Casing Repair  Change Plans		New Construction Plug and Abandon		Recomplete .			
Final Abandonment Notice	Convert to Injection	Plug Back			r Disposal	<del></del>	
13 Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the value of the involved following completion of the involved testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or proved operations. If the operat Abandonment Notices must	lly, give subsurface lovide the Bond No. ion results in a multi	locations and monor file with BLI ple completion of the completion	easured ar M/BIA R or recomp	nd true vertical depths of Required subsequent repo letion in a new interval,	fall pertinent mark orts must be filed w a Form 3160-4 mu	ers and zones. within 30 days st be filed once
This is notification of Change of Op-	erator on the above refere	nced well.					
COG Operating LLC, as new opera portion of lease described.	tor, accepts all applicable	terms, conditions,	stipulations ar	nd restrict	tions concerning opera	ations conducted	on this lease or
Bond Coverage: BLM Bond No. NMB000740; NMB000215					APPROV	/FN	
Change of Operator Effective: 07-02-2012							
Former Operator: Three Rivers Operating Co., LLC				AUG 1 8 2012			
SEE ATTACHED CONDITIONS OF				/s/ JD Whitlo REAU OF LAND MAN CARLSBAD FIELD (	NAGEMENT		
14 I hereby certify that the foregoing is	rue and correct Name (Printe	ed/Typed)			•		
J. STEVE GUTHRIE Title VIC				PRESIDENT OF TEXAS			
Signature	Man	Da	ate 6/1	29/1	2		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds logal or equitable title to those rights in the subject lease which would entitle the applicant to continue operations thereon. Office

Title 18 U.S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

## **COG Operating LLC**

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.