Form 3160-5 (March 2012)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

HOBBS OCD

FORM APPROVED OMB No 1004-0137 Expires: October 31, 2014

2006:20 2 2016 5

5 Lease Serial No. NMLC069052 / N 203 49953

6. If Indian, Allottee or Tribe Name

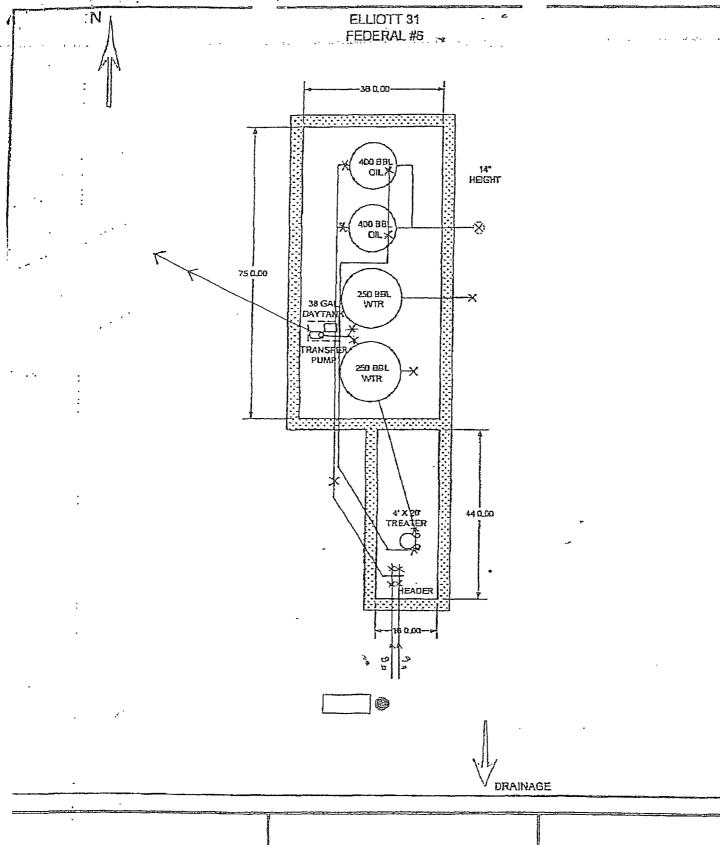
# SUNDRY NOTICES AND REPORTS ON WELLS on not use this form for proposals to drill or to re-enter

abandoned well. Use Form 3160-3 (APD) f				
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well    Oil Well   Gas Well   Other	/		8. Well Name and No. ELLIOTT 31 FEDER	RAL BATTERY A
2. Name of Operator LEGACY RESERVES OPERATING LP			9. API Well No.	20-225-24097
PO BOX 10848	one No. (include area cod 32-689-5200	de)	10. Field and Pool or Exploratory Area DOLLARHIDE; TUBB-DRINKARD	
4. Location of Well (Footage, Sec., T.,R.,M, or Survey Description)  NWNW 31, T24S, R38E			11. County or Parish, State LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES)	TO INDICATE NATURI	E OF NOTIC	E, REPORT OR OTHER	R DATA
TYPE OF SUBMISSION	TY	PE OF ACT	ON	
✓ Notice of Intent  ☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Casing Repair	Deepen Fracture Treat New Construction	Recla	iction (Start/Resume) mation nplete	Water Shut-Off Well Integrity Other
Change Plans  Final Abandonment Notice  Convert to Injection	Plug and Abandon Plug Back		Temporarily Abandon Water Disposal	
Attach the Bond under which the work will be performed or provide the following completion of the involved operations. If the operation result testing has been completed. Final Abandonment Notices must be filed determined that the site is ready for final inspection.) PLEASE SEE ATTACHED——  SEE ATTACHED FOR  CONDITIONS OF APPROVAL	ts in a multiple completio	n or recomp s, including	etion in a new interval, a reclamation, have been co	OR RECORD  8 2012 itlock Jr  MANAGEMENT
LAURA PINA	_	Title REGULATORY TECHNICIAN		
Signature Laura Pina	Date 07/25/20	112		
THIS SPACE FOR	FEDERAL OR ST	ATE OFF	ICE USE	
Approved by  Conditions of approval, if any, are attached Approval of this notice does not wan that the applicant holds legal or equitable title to those this in the subject lease ventitle the applicant to conduct operations the subject lease ventitle the applicant to conduct operations.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for the subject lease ventile.	which would Office	od uallé lle	Dat	,

## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease.  # 6 - Tubb # 8 - Queen
2.	Amount of water produced from each formation in barrels per day.  Hb-147 Bbb. Day HB-48 Bbb
3.	How water is stored on the lease. 250 Bbl. Open Jop 9 H Jank
4.	How water is moved to disposal facility.  2 50R 11 Poly remoder line (see attached)
5.	Operator's of disposal facility RICE OPERATING CO.
	a. Lease name or well name and number Justis SWD System #B-12
	b. Location by ¼ ¼ Section, Township, and Range of the disposal system
	See. 12 TS-25 R-37E Unit B
	c. The appropriate NMOCD permit number 5w0 179



Scale: None Date: 06/03/11 LEGACY RESERVES OPERATING LP Elliot 31 Fed #6 Lea County, New Mexico D-31-24s-38E FIGURE 3 SITE PLAN

### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

#### Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

4/28/2012