Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NM 093840

Do not use this f	OTICES AND REPO form for proposals Use Form 3160-3 (A	to drill or to re-ent		6 If Indian, Allottee or	Tribe Name	····
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1 Type of Well	NM 71820					
Oil Well Gas Well Other				8. Well Name and No. PUBCO FEDERAL COM #001		
2. Name of Operator COG OPERATING LLC	9 API Well No. 30-025-24404					
3a. Address 550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701	3b Phone No. (include area code) 432-685-4332		10. Field and Pool or Exploratory Area HAT MESA;MORROW (GAS)			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11 County or Parish, State		
12-2 -21S-32E, 3300 FNL & 660 FWL			Lea County, NM			
12 CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NA	ATURE OF NOT	TICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			CTION		
Notice of Intent	Acidize	Deepen .	Pro	oduction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	☐ Re	clamation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	on 🔲 Re	complete	Other CHANGE O	F
V Sussequent tepsis	Change Plans	Plug and Aband	on 🔲 Te	mporarily Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ wa	ater Disposal		
13 Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	ally or recomplete horizonta work will be performed or pr red operations. If the operat Abandonment Notices must	ally, give subsurface location rovide the Bond No. on file tion results in a multiple con	ns and measured with BLM/BIA. mpletion or recon	and true vertical depths of Required subsequent repo- inpletion in a new interval,	fall pertinent markers and zo orts must be filed within 30 a Form 3160-4 must be file	ones days d once
This is notification of Change of Ope	erator on the above refere	enced well.				
COG Operating LLC, as new operation of lease described.	tor, accepts all applicable	terms, conditions, stipul	ations and restr	ictions concerning opera	ations conducted on this l	ease or
Bond Coverage: BLM Bond No. NN		Ī	ADDD	NVFN]	
Change of Operator Effective: 07-0			APPR	UVED		
Former Operator: Three Rivers Operating Co., LLC						
SEE ATTACHED FOR CONDITIONS OF APPROVAL				AUG 1 8 2012 /s/ JD Whitlock Jr BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
14 I hereby certify that the foregoing is t	rue and correct Name (Print	ed/Typed)				

J. STEVE GUTHRIE Tutl	le VICE PRESIDENT OF TEXAS						
Signature July Date	ie 6/29/12						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by							
	Title.	Date					
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant the conduct operations thereon	Office						

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.