Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137 Expires. October 31, 2014

DEF	PARTMENT OF THE INT	ERIOR	HODE	900		res. October 31, 2014	
BUR	EAU OF LAND MANAG	SEMENT			5. Lease Serial No. NM 90323		
SUNDRY N	NOTICES AND REPORT	TS ON W	ELLS AIIG ?	3 % SA18	6. If Indian, Allottee or T	ribe Name	
Do not use this f	form for proposals to d	drill or to	re-enter an		,		
abandoned well.	Use Form 3160-3 (APD) for suc	h proposal	SENED			
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No		
1 Type of Well					NM 72126		
Other					8. Well Name and No NEW MEXICO G FEDERAL COM #001		
2 Name of Operator COG OPERATING LLC					9. API Well No. 30-025-26610		
					1		
3a. Address 550 W TEXAS AVENUE, SUITE 100 3b. Phone No. (include area code)					10 Field and Pool or Exploratory Area SALT LAKE;ATOKA, SOUTH (GAS)		
MIDLAND, TX 79701 432-685-4332 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
9-6-21S-32E, 4650 FSL & 660 FEL					Lea County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC							
12. CHEC	X THE APPROPRIATE BOX(E	ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION TYPE					ACTION		
Notice of Intent	Acidize	Deepen		Prod	uction (Start/Resume)	Water Shut-Off ,	
	Alter Casing	Fractu	Fracture Treat		amation	Well Integrity	
✓ Subsequent Report	Casing Repair	= :	Construction			Other CHANGE O	
Change Plans					porarily Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug E			er Disposal		
13 Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final	ally or recomplete horizontally, gwork will be performed or providued operations. If the operation re	give subsurfa le the Bond N esults in a m	ce locations and loo on file with Bultiple completion	measured ar LM/BIA F n or recomp	nd true vertical depths of a Required subsequent repor eletion in a new interval, a	Il pertinent markers and z ts must be filed within 30 Form 3160-4 must be file	ones. days ed once
determined that the site is ready fo	r final inspection.)				•		
This is notification of Change of Op-	erator on the above reference	d well.					
COG Operating LLC, as new opera portion of lease described.	tor, accepts all applicable term	ns, condition	ns, stipulations	and restric	tions concerning operati	ions conducted on this l	lease or
Bond Coverage: BLM Bond No. NN	иВ000740; NMB000215						_
Change of Operator Effective: 07-02-2012					APPROVED		
Former Operator: Three Rivers Operating Co., LLC						ノVLD	
							ĺ
	ron				AUG 18	2012	
SEE ATTACHED FOR							
CONDITIONS OF APPROVAL					/s/ JD W	nitiock Jr	
					BUREAU OF LAND MANAGEMENT		
14.1					CARLSBAD FIE	LD OFFICE	<u></u>
14 I hereby certify that the foregoing is t	rue and correct Name (Printed/Ty	pea)					
J. STEVE GUTHRIE	Title VICE PRESIDENT OF TEXAS						
Signature	hul		Date Coli	29/19	<u> </u>		
	THIS SPACE FO	R FEDE	RAL OR ST	ATE OF	FICE USE		
Approved by						·	
			Title		Dat	e	
Conditions of approval, if any, are attache that the applicant holds legal or equitable			ertify				

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.