

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires, October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OGD

AUG 22 2012

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No NM 17238
1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator COG OPERATING LLC		7 If Unit of CA/Agreement, Name and/or No.
3a. Address 550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) 432-685-4332	8 Well Name and No SMITH RANCH FEDERAL #001 & #002
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) MULTIPLE, SEE BELOW		9 API Well No MULTIPLE, SEE BELOW
		10 Field and Pool or Exploratory Area MULTIPLE, SEE BELOW
		11 County or Parish, State Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>CHANGE OF OPERATOR</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on-file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.

COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond No. NMB000740; NMB000215

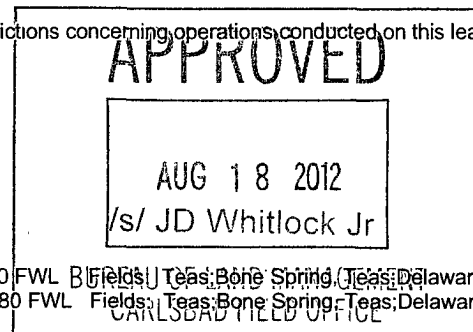
Change of Operator Effective: 07-02-2012

Former Operator: Three Rivers Operating Co., LLC

Lease includes the following wells:

SMITH RANCH FEDERAL #001 API # 30-025-26810 Location: E-11-20S-33E, 1980 FNL & 660 FWL Fields: Teas, Bone Spring, Teas, Delaware
SMITH RANCH FEDERAL #002 API # 30-025-31138 Location: C-11-20S-33E, 1980 FNL & 1980 FWL Fields: Teas, Bone Spring, Teas, Delaware

b60

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

J. STEVE GUTHRIE

Title VICE PRESIDENT OF TEXAS

Signature

Date

6/29/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

COG Operating LLC

August 18, 2012

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.