Form 3160-5 (March 2012)

HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs

AUG 2:2 2012.

bbs | 5 Lease Serial No. NMNM 54882

FORM APPROVED OMB No 1004-0137 Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED 6 If Indian, Allottee or Tribe Name

| abandoned well. Use Form 3160-3 (Al | | | |
|--|--|--|-------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2. | | 7 If Unit of CA/Agreement, Name and/or No | |
| Type of Well Gas Well Other | | | |
| 2. Name of Operator COG OPERATING LLC | | 9. API Well No MULTIPLE, SEE BELOW | |
| 3a Address 550 W TEXAS AVENUE, SUITE 100 | 3b Phone No (include area co. 432-685-4332 | ode) 10 Field and Pool or Exploratory Area TONTO;YATES-SEVEN RIVER | |
| 4. Location of Well (Footage, Sec., T,R.,M., or Survey Description) MULTIPLE, SEE BELOW | | 11. County or Parish, State Lea County, NM | |
| 12. CHECK THE APPROPRIATE BO | X(ES) TO INDICATE NATURI | RE OF NOTICE, REPORT OR OTHER DATA | |
| TYPE OF SUBMISSION | TY | YPE OF ACTION | |
| Notice of Intent ☐ Acidize ☐ Alter Casing ☐ Casing Repair | Deepen Fracture Treat New Construction | ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Reclamation ☐ Well Integrity ☐ Recomplete ☑ Other CHANGE OF | |
| ☐ Change Plans ☐ Final Abandonment Notice ☐ Convert to Injection | Plug and Abandon Plug Back | Temporarily Abandon OPERATOR Water Disposal | |
| Attach the Bond under which the work will be performed or profollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) This is notification of Change of Operator on the above reference COG Operating LLC, as new operator, accepts all applicable to portion of lease described. Bond Coverage: BLM Bond No. NMB000740; NMB000215 Change of Operator Effective: 07-02-2012 SEE A Former Operator: Three Rivers Operating Co., LLC CONI Lease includes the following wells: WYNELL FEDERAL #002 API # 30-025-35105 Location: WYNELL FEDERAL #003 API # 30-025-35718 Location: WYNELL FEDERAL #004 API # 30-025-35719 Location: | wide the Bond No. on file with Eon results in a multiple completion of filed only after all requirement aced well. ATTACHED FOR DITIONS OF AP H-15-19S-33E, 1700 FNL & B-15-19S-33E, 990 FNL & 1 A-15-19S-33E, 800 FNL & 6 G-15-19S-33E, 1800 FNL & 6 G-15-19S-33E, 1800 FNL & 1 A-15-19S-33E, 1800 FNL & 1 A-15-19S-35E, 18 | PROVAL 3 330 FEL 1650 FEL 660 FEL 7 S/ JD Whitlock Jr | |
| J. STEVE GUTHRIE | Title VICE PF | PRESIDENT OF TEXAS | |
| Signature Muy Mills | Date (| 6/29/12 | |
| THIS SPACE | FOR FEDERAL OR ST | TATE OFFICE USE | |
| Approved by | | | |
| Conditions of approval, if any, are attached Approval of this notice does that the applicant holds legal or controlled the applicant to conduct operations are provided in the applicant to conduct operations are provided in the subject of the applicant to conduct operations are provided in the subject of the applicant to conduct operations are provided in the subject of this notice does that the applicant to conduct operations are subject of the subject | lease which would Office | Date and willfully to make to any department or agency of the United States any f | false |

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.