

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
Hobbs

FORM APPROVED
OMB No 1004-0137
Expires October 31, 2014

AUG 22 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No. NMNM 36915
2 Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
3a. Address 550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) 432-685-4332	7. If Unit of CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) MULTIPLE, SEE BELOW		8. Well Name and No GANTRYPERSON #001 - #003 - #002
		9. API Well No MULTIPLE, SEE BELOW
		10. Field and Pool or Exploratory Area TONTON; YATES-SEVEN RIVER
		11. County or Parish, State Lea County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other CHANGE OF OPERATOR
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well.

COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond No. NMB000740; NMB000215

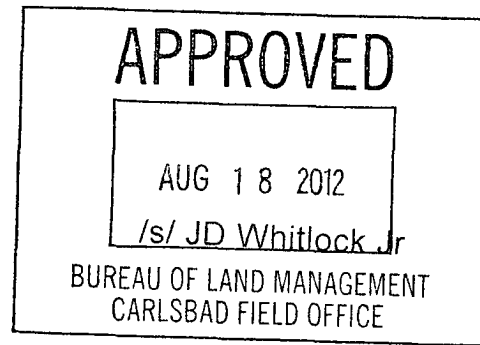
Change of Operator Effective: 07-02-2012

Former Operator: Three Rivers Operating Co., LLC

Lease includes the following wells:

✓ GANTRYPERSON #001 API # 30-025-35943 Location: C-15-19S-33E, 990 FNL & 2310 FWL
✓ GANTRYPERSON #002 API # 30-025-36033 Location: E-15-19S-33E, 1670 FNL & 990 FWL
✓ GANTRYPERSON #003 API # 30-025-36261 Location: D-15-19S-33E, 330 FNL & 990 FWL

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) J. STEVE GUTHRIE		Title VICE PRESIDENT OF TEXAS
Signature		Date 6/29/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval

COG Operating LLC

August 18, 2012

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.