Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs

HOBBS OCD

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

5 Lease Serial No NM 14791

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELL 2 2012

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such preposals. 7 If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No NEW MEXICO C FED #002 ✓ Oil Well Gas Well Other 9. API Well No 30-025-36218 2 Name of Operator COG OPERATING LLC 10 Field and Pool or Exploratory Area 3b. Phone No. (include area code) 3a. Address 550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701 SALT LAKE; MORROW, SOUTH (GAS) 432-685-4332 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. County or Parish, State Lea County, NM -21S-32E, 3500 FNL & 660 FEL 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Production (Start/Resume) Acidize Deepen Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Other CHANGE OF Casing Repair New Construction Recomplete ✓ Subsequent Report **OPERATOR** Change Plans Plug and Abandon Temporarily Abandon Water Disposal Convert to Injection Plug Back Final Abandonment Notice 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This is notification of Change of Operator on the above referenced well. COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. APPROVED Bond Coverage: BLM Bond No. NMB000740; NMB000215 Change of Operator Effective: 07-02-2012 Former Operator: Three Rivers Operating Co., LLC

SEE ATTACHED FOR CONDITIONS OF APPROVAL

AUG 1 8 2012 /s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		jr .
J. STEVE GUTHRIE	e VICE PRESIDENT OF TEXAS	
Signature Date Date	· 6/29/12	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by		
	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations the policy.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person fictitious or fraudulent statements or representations as to any matter within its jurisdiction	knowingly and willfully to make to any departr	ment or agency of the United States any false,

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.