Form 3160-5 (Cárch 2012)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

S AUG 22 NM

FORM APPROVED OMB No 1004-0137

Expires October 31, 2014 Decase Serial No. NM 01059

Date

## SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPO Do not use this form for proposals a abandoned well. Use Form 3160-3 (A	ORTS ON WELLS  to drill or to re-enter an  APD) for such proposals.	6 If Indian, Allottee or Tribe Name	
SUBMIT JN TRIPLICATE – Other instructions on page 2.		7 If Unit of CA/Agreement, Name and/or No. NM 114181	
1 Type of Well			
Otl Well Gas Well Other		8 Well Name and No BANDIT 15 FEDERAL COM #001	
2. Name of Operator COG OPERATING LLC		9 API Well No 30-025-37230	
3a. Address       3b. Phone No. (include area code)         550 W TEXAS AVENUE, SUITE 100       432-685-4332		10 Field and Pool or Exploratory Area TEAS;PENN (GAS)	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) A-15-20S-33E, 810 FNL & 660 FEL		11. County or Parish, State Lea County, NM	
12 CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATURE OF NOTI	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION			
Notice of Intent Acidize Alter Casing Casing Repair	Fracture Treat Reci	amation Well I	Shut-Off ntegrity CHANGE OF
Subsequent Report Casing Repair		•	PERATOR
Final Abandonment Notice Convert to Injection		er Disposal	
13. Describe Proposed or Completed Operation Clearly state all pe the proposal is to deepen directionally or recomplete horizonta Attach the Bond under which the work will be performed or pr following completion of the involved operations. If the operat testing has been completed. Final Abandonment Notices must determined that the site is ready for final inspection.) This is notification of Change of Operator on the above refere COG Operating LLC, as new operator, accepts all applicable	ally, give subsurface locations and measured a rovide the Bond No. on file with BLM/BIA. It can results in a multiple completion or recomplete filed only after all requirements, including enced well.	nd true vertical depths of all pertinent Required subsequent reports must be foletion in a new interval, a Form 3160 g reclamation, have been completed an	markers and zones filed within 30 days -4 must be filed once and the operator has
portion of lease described.	tolline, contained by capacitation and record		acted on this lease of
Bond Coverage: BLM Bond No. NMB000740; NMB000215		100001/00	
Change of Operator Effective: 07-02-2012		APPROVED	
SEE ATTACHED FOR CONDITIONS OF APPROVAL		AUG 1 8 2012 /s/ JD Whitlock Jr BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
14 I hereby certify that the foregoing is true and correct Name (Printe	ed/Typed)		
J. STEVE GUTHRIE	Title VICE PRESIDENT	OF TEXAS	
Signature Juny Matter	Date 6/29/1	2	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			

Title

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

Office

(Instructions on page 2)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to condite operations the condition.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved by

#### BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval**

# **COG Operating LLC**

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8: If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.