Form 3160-5

(March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF L'AND MANAGEMENT**

HOBBS OCD

FORM APPROVED OMB No 1004-0137

Expires October 31, 2014

5 Lease Serial No NM 13279 6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned wen. Ose rorm 5700-5 (Ar b) for Such proposals.					<u> </u>	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7 If Unit of CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No BANDIT 15 FEDERAL COM #002	
2 Name of Operator COG OPERATING LLC					9 API Well No. 30-025-37231	
3a. Address 550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area code) 432-685-4332			10 Field and Pool or Exploratory Area MULTIPLE; SEE BELOW		
4. Location of Well (Footage, Sec., T., J-15-205-33E, 1980 FSL & 1980 FEL				II County or Parish, State Lea County, NM		
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC					CE REPORT OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	=	ure Treat	Recl	uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans		Construction and Abandon	=	omplete porarily Abandon	Other CHANGE OF OPERATOR
Final Abandonment Notice	Convert to Injection	Plug		_	er Disposal	
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) This is notification of Change of Operator on the above referenced well. COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond No. NMB000740; NMB000215 Change of Operator Effective: 07-02-2012 Former Operator: Three Rivers Operating Co., LLC. Field and Pool or Exploratory Area: TEAS:BONE SPRING TEAS;WOLFCAMP SEE ATTACHED FOR CONDITIONS OF APPROVAL BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE						
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
J. STEVE GUTHRIE Title VICE PRESID				SIDENT	OF TEXAS	
Signature July Multiple Date				4/29/12		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
Conditions of approval, if any, are attached that the applicant holds legal or contable to entitle the applicant to conduct operations.	Office	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,						

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.