State of New Mexico

Form C-101 Revised December 16, 2011

Energy Minerals and Natural Resources

HOBBS OCD

Oil Conservation Division

1220 South St. Francis Dr.

Permit

District 1

81 S First St , Artesia, NM 88210

Phone (575) 393-6161 Fax (575) 393-0720

District II

81 S First St , Artesia, NM 88210

Phone (575) 748-1283 Fax (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone (505) 334-6178 Fax (505) 334-6170

AUG 2 0 2012

Santa Fe, NM 87505

District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

APP	<u>LICA I</u>	IONF	OR PERIVII Operator Name a	I IO DRILL, R	E-ENIER	K, DEEP		² OGRID Num		
:			Yates Petroleum C					02557		
			105 S. Fourth	Street				3 API Number		
			Artesia, NM	00210			300	25-4	7729	
⁴ Property 34	7 Code 987			³ Property Vaughn	Name BGZ			• • • • • • • • • • • • • • • • • • • •	Well No	
					ce Locatio	on .				
UL - Lot	Section	Township	Range	Lot Idn Feet	from	N/S Line	Feet From	E/W Line	County	
J	19	9S	34E		980	S	1980	E	Lea	
·					Information	pn				
Wildcat Mississipp	nan	wa	-025 50	93419J;M11		/ 			97974	
9 112 1 2			¹⁰ Well Type	Additional V			² Lease Type	13.0	ound Level Elevation	
9 Work 7 N			Gas	R			Private	Gr	4309'	
14 Multi	ple		15 Proposed Depth	16 Form Mississ			¹⁷ Contractor		¹⁸ Spud Date ASAP	
	N 12,400' Depth to Ground water Distance from nearest							to nearest surface water		
L · · · · · · · · · · · · · · · · ·			19	Proposed Casing	g and Cen	nent Prog	gram	······································		
Туре	Hole	Sıze	Casıng Size	Casing Weight/ft	Setti	ng Depth	Sacks of C	ement	Estimated TOC	
Surf	17	5"	13 375"	48#		400'			0	
Int1	12 2	25"	9.625"	40#	4	1100'	1400		0	
Prod	8 7	5"	5.5"	17#	1:	2400'	2650		3600	
			Casin	g/Cement Progr	am: Addi	tional Co	omments			
				ssissippian and intermediat sing will be run and cemen					nd cement circulated to	
11555'-TD' Sge H2S is not antic	I/Starch 4-		er/Spud Mud, 400'-	-2120' Fresh Water, 2120'						
C-144 Attached C-102 Attached					Per	mit Exp	ires 2 Years	Langonani Lanini vyh	Br. C. Amir	
Previously Appr	oved.				·-		nless Drilling	Office A	te'y	
			P	roposed Blowou	t Preventi	ion Progr	ram			
	Туре		W	orking Pressure		Test Pressure		Manufacturer		
Do	ouble Ram			5000		5000				
			<u> </u>		•		······	···············		
of my knowledg	ef.	iven above is true a	and complete to the best	OIL CONSERVATION DIVISION						
NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.					Approved By					
Signature	. Ho	res		photos .						
Printed name L				Title: Petroleum Engineer						
Title Land Reg	ulatory Te	chnician	·		Approved Add G 2 3 2012 Expiration Date					
E-mail Address	lorif@ya	tespetroleu	m.com				4 1 1			
Date 8/17/2012	,		Phone 575-74	8-4448	Conditions of	f Approval At	tached			

DISTRICT I 1625 N. Frencis Dr., Hobbo, NM 88240 DISERICT II 811 South First, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals and Natural Resources Department

State of New Mexico

Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30 1225-40	129 Pool Code 97974	WC-025 50934, Bool Name Wildcat Missis	sippian (OHS)		
Property Code		ty Name	Well Number		
34987	VAUGHN "BGZ"	•	1		
OGRID No.	Operato	Elevation			
025575	YATES PETROLEL	JM CORPORATION	4309		

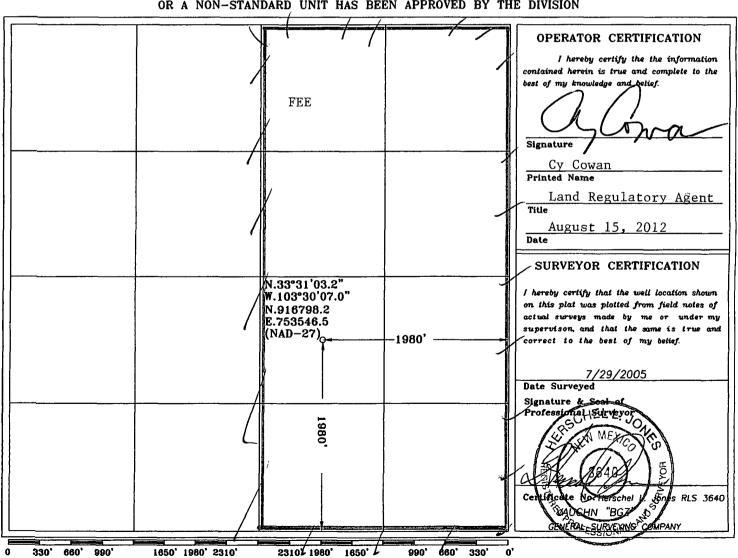
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	gs g	34E		1980	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

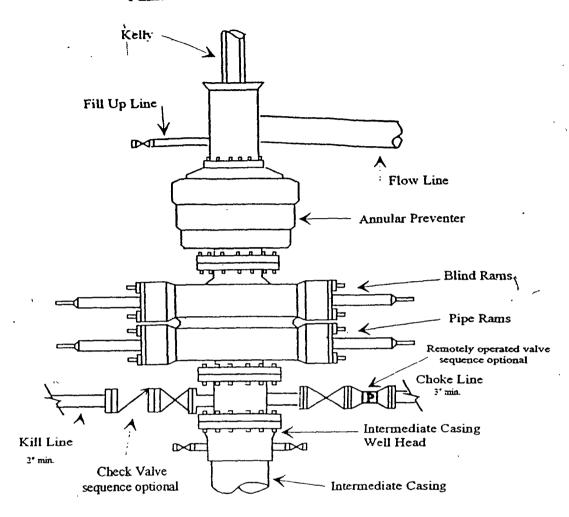
UL or lot No.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.	I	<u> </u>		<u> </u>
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features

