Form 3160-5 (April 2004)

# **UNITED STATES**

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FORM APPROVED

April 2004) D	EPARTMENT OF THE IN	TERIOR	_	OM B No 1004-0137 Expires March 31, 2007	
В	SUREAU OF LAND MANACE  NOTICES AND REPO  is form for proposals to come.	GEMENT	AUG 22	2015 Lease Serial No.	
SUNDRY	NOTICES AND REPO	RTS ON WE	ELLS	6 If Indian Allatton on Triba Nama	
Do not use th abandoned we	is form for proposals to c ell. Use Form 3160-3 (AP	drill or to re- D) for such pi	enter an roposals.RECEN	If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE- Other instruc	ctions on reve	erse side.	7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well Oil Well C Gas Well C Other			8. Well Name and No	_	
2. Name of Operator Oxy USA, Inc	:			Cotton Draw Battery  9. API Well No	
3a. Address       3b. Phone No. (include area code)         1017 W. Stanolind Rd. Hobbs, NM 88240       575-397-8247		10. Field and Pool, or Exploratory Area	_		
4 Location of Well (Footage, Sec., T., R, M, or Survey Description)		Paduca Delaware			
J-15,25S-32E				11 County or Parish, State	
				Lea Cnty	
	PROPRIATE BOX(ES) TO IN			REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION		
✓ Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (	Start/Resume) Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	_	Other Flaring	
	Change Plans	Plug and Abandon	Temporarily	Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos	sal	_
Attach the Bond under which the following completion of the invitesting has been completed. Fir determined that the site is ready.  Oxy began flaring at the Cadditional information for Cotton Decorption Decorp	ne work will be performed or provide to loved operations. If the operation restoral Abandonment Notices shall be file for final inspection.  Cotton Draw Battery location on this flaring event.  -aw 10 300  -aw 52 300	the Bond No on file ults in a multiple cond only after all required 6-27-2012 due to I	with BLM/BIA. Requippletion or recompletion recompletion recompletion rements, including recompletion with the properties of the propertie	true vertical depths of all pertinent markers and zones uired subsequent reports shall be filed within 30 days on in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has ressor down. Please see attached page/s for	
14. I hereby certify that the fores		<u> </u>	<del></del>		
Name (Printed/Typed) Brenda Hodges		Title	HES Administrativ	e Assistant	
Signature Been de	Hode	Date		08/02/2012	
	THIS SPACE FOR FE	DERAL OR	STATE OFFIC	EUSE	
Approved by			Title	Date	
	ttached Approval of this notice doe or equitable tripe to those rights in the		Office		

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe. NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate

Form C-141

District Office in accordance with Rule 116 on back side of form

Attached

#### Release Notification and Corrective Action **OPERATOR** Initial Report ☐ Final Report Name of Company OXY USA Inc. Contact Brenda Hodges Address 1017 W. Stanolind Rd. Telephone No. (575) 397-8247 Facility Name Cotton Draw Battery Facility Type Surface Owner Mineral Owner Lease No. LOCATION OF RELEASE Feet from the North/South Line Feet from the Unit Letter Section Township Range East/West Line County 32E 15 **23S** Lea Latitude\_\_\_ \_\_ Longitude NATURE OF RELEASE Volume Recovered 0 Type of Release Flare Volume of Release 600 MCF Source of Release Temp. Flare Date and Hour of Discovery Date and Hour of Occurrence 6-27-12@2:00pm 06-27-12 @ 2:00 p.m. If YES, To Whom? Was Immediate Notice Given? Xes □ No □ Not Required E.L. Gonzales By Whom? Brenda Hodges, HES Administrative Assistant Date and Hour 6-27-12 @3:26P.M. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. n/a ☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.\* n/a Describe Cause of Problem and Remedial Action Taken.\* Oxy began flaring at the Cotton Draw Battery due to DCP compressor being down. Describe Area Affected and Cleanup Action Taken.\* Return to sales upon purchaser opening their lines I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. **OIL CONSERVATION DIVISION** Signature: Keenda Hockes Approved by District Supervisor: Printed Name. Brenda Hodges Title: HES Administrative Assistant Approval Date: Expiration Date: E-mail Address. Brenda\_Hodges@oxy.com Conditions of Approval:

Date: 8-2-12 Phone: (575) 397-8247 \* Attach Additional Sheets If Necessary

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Oxy USA, Inc.
Cotton Draw Battery
NM70928A

August 18, 2012

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Submit report of gas volumes which have been vented to the office within 30 days or by 8/18/12. All gas volumes are required to be flared. List Wells and volumes on Sundry.