Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

Lease Serial No. NM 0631

SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an about abandoned well. Use Form 3160-3 (APD) for such proposals 7 If Unit of CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2. 1 Type of Well 8 Well Name and No Oil Well Gas Well Other FEDERAL 11 20 34 #001, #003, #005 2. Name of Operator COG OPERATING LLC 9 API Well No MULTIPLE, SEE BELOW 10. Field and Pool or Exploratory Area 3b Phone No. (include area code) 3a Address 550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701 MULTIPLE, SEE BELOW 432-685-4332 4 Location of Well (Footage, Sec., T,R.,M, or Survey Description) 11 County or Parish, State Lea County, NM MULTIPLE, SEE BELOW 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Well Integrity Fracture Treat Reclamation Alter Casing Other CHANGE OF Casing Repair New Construction Recomplete ✓ Subsequent Report **OPERATOR** Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) This is notification of Change of Operator on the above referenced well. COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operator, accepts all applicable terms. ed on this lease or portion of lease described. Bond Coverage: BLM Bond No. NMB000740; NMB000215 Change of Operator Effective: 07-02-2012 AUG 1 8 2012 Former Operator: Three Rivers Operating Co., LLC /s/ JD Whitlock Jr Lease includes the following wells: Location: F-11-20S-34E, 1980 FNL & 2310 FWL | Fields: JEA: BONE SPRINGANAGEMENT FEDERAL 11 20 34 #001 API # 30-025-02426 Fields: LEA; BONE/SPRING) OFFICE ✓FEDERAL 11 20 34 #003 API # 30-025-30424 Location: L-11-20S-34E, 1890 FSL & 660 FWL Location: E-11-20S-34E, 2310 FNL & 330 FWL Fields: LEA; DELAWARE, NORTHEAST FEDERAL 11 20 34 #005 API # 30-025-32619 GEE ATTACHED FOR CONDITIONS OF J. STEVE GUTHRIE Title VICE PRESIDENT OF TEXAS 6/29/12 Date Signatu THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval

COG Operating LLC

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.