Form 3160-5 (March 2012)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

HOBBS OCD

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

APPROVED

AUG 1.8 2012

/s/ JD Whitlock J

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

AUG 2 2 20125. Lease Serial No.

NMNM 24489

6 If Indian, Allottee or Tribe Name

#### Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. l Type of Well 8. Well Name and No LA RICA FEDERAL #002 - #004 Oil Well Other Gas Well 9 API Well No MULTIPLE, SEE BELOW Name of Operator COG OPERATING LLC 10 Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 550 W TEXAS AVENUE, SUITE 100 MIDLAND, TX 79701 TONTO: YATES-SEVEN RIVER 432-685-4332 11 County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lea County, NM MULTIPLE, SEE BELOW 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) ■ Water Shut-Off Acidize Notice of Intent Well Integrity Reclamation Alter Casing Fracture Treat Other CHANGE OF Casing Repair New Construction Recomplete ✓ Subsequent Report **OPERATOR** Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

This is notification of Change of Operator on the above referenced well.

COG Operating LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond No. NMB000740; NMB000215

determined that the site is ready for final inspection.)

Change of Operator Effective: 07-02-2012

Former Operator: Three Rivers Operating Co., LLC

kease includes the following wells:

API # 30-025-36350 LA RICA FEDERAL #002 LA RICA FEDERAL #003 API # 30-025-36351 Location: N-13-19S-33E, 990 FSL & 1980 FWL

LA RICA FEDERAL #004 API # 30-025-36352 Location: K-13-19S-33E, 1780 FSL & 1980 FWL Location: J-13-19S-33E, 1650 FSL & 1980 FEL

## SEE ATTACHED FOR

Signature

Title VICE PRESIDENT OF TEXAS

6/29/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Γıtle Date Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon

Title 18 U.S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. fictitious or fraudulent statements or representations as to any matter within its jurisdiction

J. STEVE GUTHRIE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### Conditions of Approval

# COG Operating LLC

August 18, 2012

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. If well is not on production submit Notice of Intent to return well to production or to P&A within 30 days of approval of change of operator.