Submit 1 Copy To Appropriate District Office	State of New Me	exico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	iral Resources	WELL ADINO	October 13, 2009
1625 N. French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OBBS OCD		WELL API NO. 30-025-20264	
811 S. First St. Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	of Lease
District III – (505) 334-6178 AU	G 2 4 2012 220 South St. Fran		STATE	FEE FED
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas	s Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505	ECEIVED			
	CES AND REPORTS ON WELLS	3	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	UG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	MALJAMAR GR	
1. Type of Well: Oil Well	Gas Well Other INJECTIO	ON	8. Well Number:	006
2. Name of Operator	/		9. OGRID Numbe	er 269324
LINN OPERATING, INC. 3. Address of Operator			10. Pool name or	Wildcat
600 TRAVIS, SUITE 5100, HOUS	STON, TEXAS 77002			AYBURG-SAN /
,	,		ANDRES	•
4. Well Location				
Unit LetterI; 19	80 feet from the S	ine and <u>660</u> _	feet from the	<u>E</u> line
Section 03	Township 17S	Range 32E	NMPM	LEA County
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)		
Carlot and the Carlot and the Carlot	<u> </u>			
12. Check A	Appropriate Box to Indicate N	lature of Notice,	Report or Other	Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON	REMEDIAL WORK	·	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER.		
OTHER:	leted operations. (Clearly state all p		l give pertinent date	s including estimated date
	ork). SEE RULE 19.15.7.14 NMAC			
proposed completion or rec		r	· • · · · · · · · · · · · · · · · · · ·	g
				•
MIRU on well and POO	H w/ tbg & pkr. RIH w/	bit and circ o	lean. Perfor	m acid job. RIH
w/ tbg & pkr to 3,995' ai	_ ·			•
(bg a p.u. to e,eee a.				
		,		
	Condition	of Approval: Noti	6,00D H-bb-	
Spud Date:	R office 24	hours prior to run	ning MIT Tost & C	Short Short
		nodio prior to rum	Imig iant Test & C	man /
				~ ' /
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
1	•	, .		
11/1/1	ha 1			
SIGNATURE (MULLI)	TITLE: REG	ULATORY SPECIA	ALIST III DATE A	<u>AUGUST 23, 2012</u>
Type or print name <u>TERRY B. CAL</u>	I AHAN F-mail address: toallabor	Minnenerou com	DHONE: 201 040 4	272
For State Use Only	E-man address. teananan	nwinnichergy.com	LITONE. <u>201-04U-4</u>	<u> </u>
	W.1.	1 10		00
APPROVED BY:	hotalen_TITLE (pu	Dhonce Ott	Cer DAT	TE 08-24-2012
Conditions of Approval (if any):				

Wellbore Diagram

Lease & Well No	Maljamar Grayburg Unit #6		
Field Name	Maljamar Grayburg San Andres		
Location	Section 3, T 17S R 32E NESE 1980 FNL W 660 FWL		
K B Elevation D F Elevation Ground Level	4,278'		

		Surface (Casing		
Size (OD)	8 5/8"	Weight	24 0#	<u>Depth</u>	363'
<u>Grade</u>		Sx Cmt	225 sx	<u>TOC @</u>	Surface
		Intermediat	e Casing		
Size (OD)	5 1/2"	Weight	14 0#	<u>Depth</u>	4,230'
Grade		Sx Cmt	350 sx	<u>TOC @</u>	2,987'

Production Casing					
Size (OD)	4"	Weight	11 3#	Depth	4400'
<u>Grade</u>		Sx Cmt	200 sx	TOC @	1,790'

Pkr @ 3995'

County & State	Lea County, New Mexico
API No	30-025-20264
Name	Michael Trogus

Current 5-1/2" Perforations. Top Bot Ft Shots 4,062' 4' 8 4,084' 4096' 12' 24 4,106' 4,110' 4' 8 4,114' 4,120' 6' 12 4,140' 4,144' 4' 8 4,150' 4,167' 17' 4,178' 4,188' 10' 20 4,202' 4,212' 10' 20 Current 4" Perforations 4,064' 4,067' 3' 3 4,094' 4,096' 4' 4 4,108' 4,120' 12' 12 4,140' 4,184' 44' 4,198' 4,216' 18' 18 4,344' 4,352' 8' 8 5-1/2" Csg set @ 4,230" CALC TOC 2,987'	Current C	Completion		1	Cubing D	etail .
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	, ,			-1/2" Csg s	et @ 4,23	30"
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Plug Back Depth	4,377'
Total Depth	4,400'

4" Csg set @ 4400' TOC 1790'