

AUG 24 2012

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMLC 029519A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

SWD

2 Name of Operator

MAS OPERATING COMPANY

8 Well Name and No
B.V. LYNCH A #10

9 API Well No
30-025-242580

3a Address

PO BOX 52167
MIDLAND, TX 79710

3b. Phone No (include area code)

432.618.0678

10 Field and Pool or Exploratory Area
LYNCH (YATES, SEVEN RIVERS)

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980 FWL SEC 34, TOWNSHIP 20S, RANGE 34E, NMPM

Unit C

11 County or Parish, State
LEA CO. NEW MEXICO

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mechanical Integrity test was performed 5/18/2012- well would not load

5/21/2012- RU Tyler well service, POH & LD 70 jts. Tubing was parted above packer, PU taper tap, bumper sub & 65 jts SDFN

5/22/12- PU remaining tubing to tag packer, PU swivel to catch tubing, POH laying down bad tubing SDFN

5/23/12-RBIH W/bit and 4 drill collars & tubing, tag packer, RU Swivel, tried to circulate, POH with tubing and drill bit, put on taper tap and WIH with tubing, latched on to packer, jarred tubing loose, couldn't work tubing free.

5/24/12-released Tyler Well Service

5/25/12- RU Megawell Service POH 109 jts, PU RIH 10'x 3 1/2" dcs, jars, 109 jts, screw on dcs, work with jars, taper tap came loose, POH with tubing and tools, close well SD until 5/29/12

5/29/12- Fished on PKR recovered Fish, POH SDFN

5/30/12- PU, RIH with 5 1/2" AS-1X PKR, 114 jts 2 7/8" IPC, ND BOP, set packer @ 3622', unlatch on/off tool, flange well, displaced hole w/ 70 bbls PKR fluid, latch on PKR, pumped out PKR plug, Performed Mechanical Integrity test 12:51 p.m. @ 600# until 1:23pm @ 600#. No OCD Witness, Returned to production, released rig

accept for record w/
attached OAO
07/10/2012 PAR

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)
BRANTLEY HEISER

Title MANAGER

Signature

Date 06/21/2012

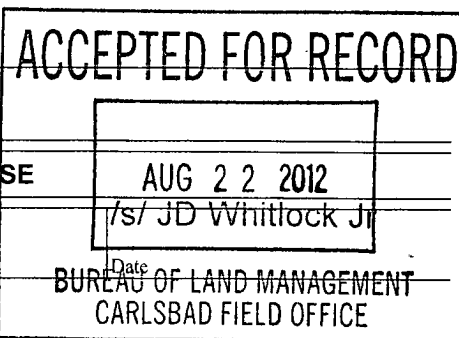
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

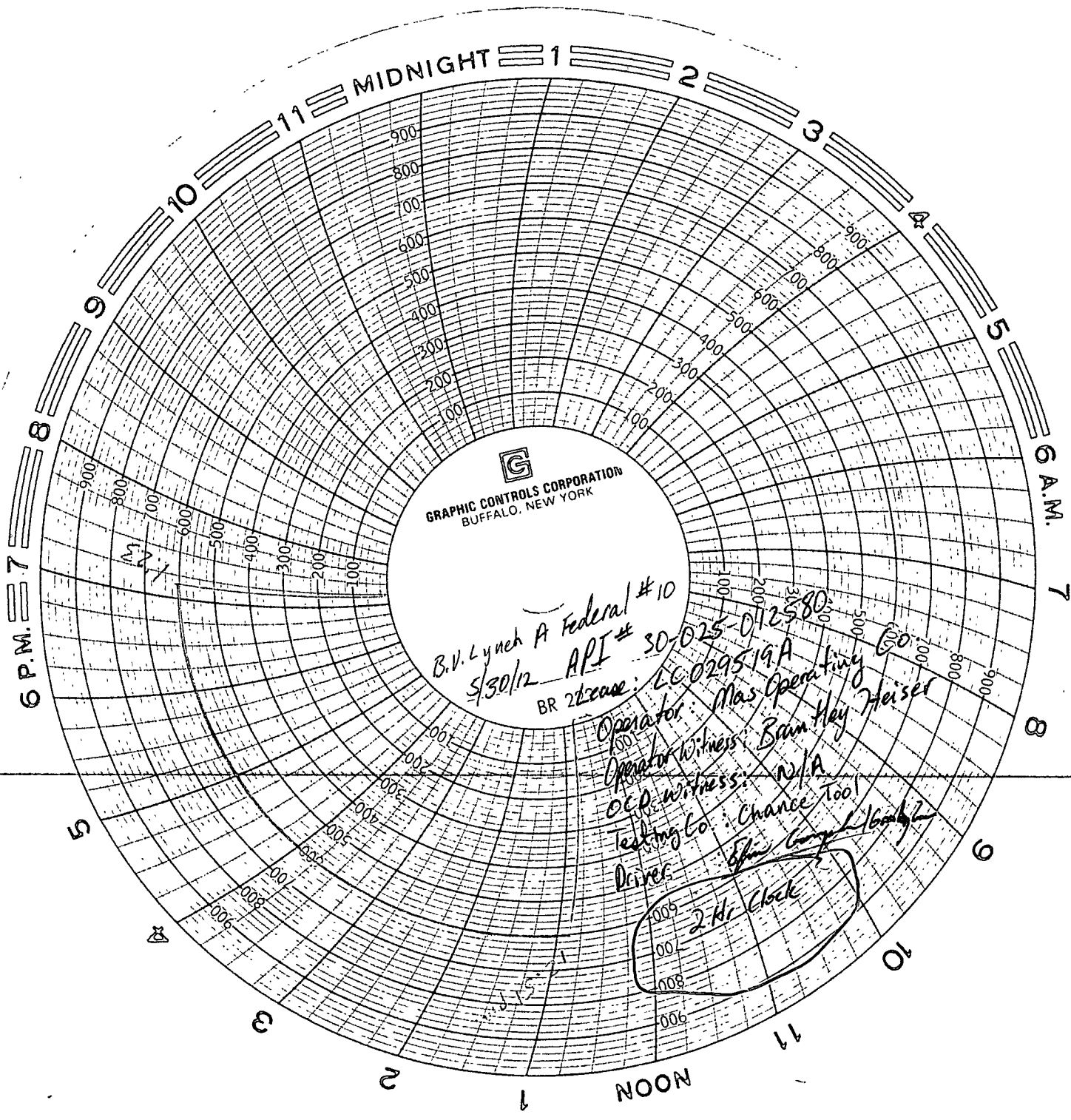
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

AUG 27 2012



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

B.V. Lynch A Federal #10
5/30/12 API # 30-025-012580
BR 212 case: CC-029519A
Operator: Mas Operating Co
Operator witness: Brian Hey Heiser
O.C.D. witness: N/A
Testing Co: Chance Tool
Driver: Edin Campbell

2 Hr Clock

Order of the Authorized Officer

MAS Operating Company

B V Lynch A - 10

API 3002512580

July 10, 2012

Well with a Packer - Operations

- 1) Conduct a Mechanical Integrity Test of the tubing/casing annulus after a tubing, packer or casing seal is established. Repair that seal any time more than five barrels of packer fluid is replaced within 30 days.
- 2) The minimum test pressure should be 500 psig for 30 minutes or 300 psig for 60 minutes, with 200 psig differentials between tubing and casing pressure (at test time) but no more than 70% of casing burst pressure as described by Onshore Order 2.III.B.1.h. (The tubing or reservoir pressure may need to be reduced). An alternate method for a BLM approved MIT is to have the fluid filled system open to atmospheric pressure and have a loss of less than five barrels in 30 days witnessed by a BLM authorized officer.
- 3) Document the pressure test on a calibrated recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Less than 10% pressure leakoff will be evaluated site specifically and may restrict injection approval.
- 4) **Make arrangements 24 hours before the test for BLM to witness. In Lea County email Andy Cortez acortez@blm.gov, (phone 575-393-3612 or 575-631-5801).** If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.
- 5) Submit a subsequent Sundry Form 3160-5 relating the MIT activity. Include a copy of the recorded MIT pressure chart. List the name of the BLM witness, or the notified person and date of notification. NMOCD is to retain the original recorded MIT chart.
- 6) Use of tubing internal protection, tubing on/off equipment just above the packer, a profile nipple, and an in line tubing check valve below the packer or between the on/off tool and packer is a "Best Management Practice". The setting depths and descriptions of each are to be included in the subsequent sundry. List (by date) descriptions of daily activity of any previously unreported wellbore workover.
- 7) **Submit the original subsequent sundry with three copies to BLM Carlsbad.**
- 8) Compliance with a NMOCD Administrative Order is required, submit documentation of that authorization. Approved injection pressure compliance is required. If injection pressure exceeds the approved pressure you are required to reduce that pressure and notify the BLM within 24 hours.

- 9) When injection pressure is within 50 psig of the maximum pressure, install automation equipment that will prevent exceeding that maximum. Submit a subsequent report (Sundry Form 3160-5) describing the installed automation equipment within 30 days.
- 10) Unexplained significant variations of rate or pressure to be reported within 5 days of notice.
- 11) The casing/tubing annulus is required to be monitored for communication with injection fluid or loss of casing integrity. A BLM inspector may request verification of the annular fluid level at any time.
- 12) A "Best Management Practice" is to maintain the annulus full of packer fluid at atmospheric pressure. Equipment that will display on site, continuous open to the air fluid level is necessary to achieve this goal.
- 13) Loss of packer fluid above five barrels per month indicates a developing problem. Notify BLM Carlsbad Field Office, Petroleum Engineering within 5 days.
- 14) A suggested format for monthly records documenting that the casing annulus is fluid filled is available from the BLM Carlsbad Field Office.
- 15) Gain of annular fluid requires notification within 24 hours. Cease injection and maintain a production casing pressure of 0psia. Notify the BLM's authorized officer ("Paul R. Swartz" <pswartz@blm.gov>, cell phone 575-200-7902). If there is no response phone 575-361-2822.
- 16) Submit a (Sundry Form 3160-5) subsequent report (daily reports) describing all wellbore activity and Mechanical Integrity Test as per item 1) above. Include the date(s) of the well work, and the setting depths of equipment: internally corrosive protected tubing, tubing on/off equipment just above the packer, and an in line tubing check valve below the packer or between the on/off tool and packer. The setting depths and descriptions of each are to be included in the subsequent sundry. List the daily descriptions of any previously unreported wellbore workover(s).

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.