

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**RECEIVED**  
OIL CONSERVATION DIVISION  
AUG 27 2012  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**HOBBSUCD**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09863
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CELERO ENERGY II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Priest
4. Well Location Unit Letter C : 660 feet from the N line and 1950 feet from the W line Section 1 Township 15S Range 37E NMPM NMPM County LEA		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat Denton; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Revision to Sundry to TA dated 8/13/2012 ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig on well. Identified casing leak @ 5285'-5341'. Preparing to spot plug at 9500'.

1. Circ. salt mud to 9500'. PU to 9500' and spot 100 sx CI H. PU, WOC a minimum of 4 hrs. and tag TOC.
2. Circ salt mud to 5450'. PU to 5450' & spot 30 sx CI C w/ 2% CaCl2. PU, WOC a minimum of 4 hrs. & tag TOC.
3. Circ inhibited fresh water to surface. Pressure test casing to minimum 500 psi for 30 min..
4. Schedule & perform MIT. *T/A STATUS FOR ONE (1) YR.*

See attached for recent well work.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Operations Tech

DATE

Type or print name Haylie Urias

E-mail address: hurias@celeroenergy.com

PHONE: (432)686-1883

**For State Use Only**

APPROVED BY

TITLE

DATE

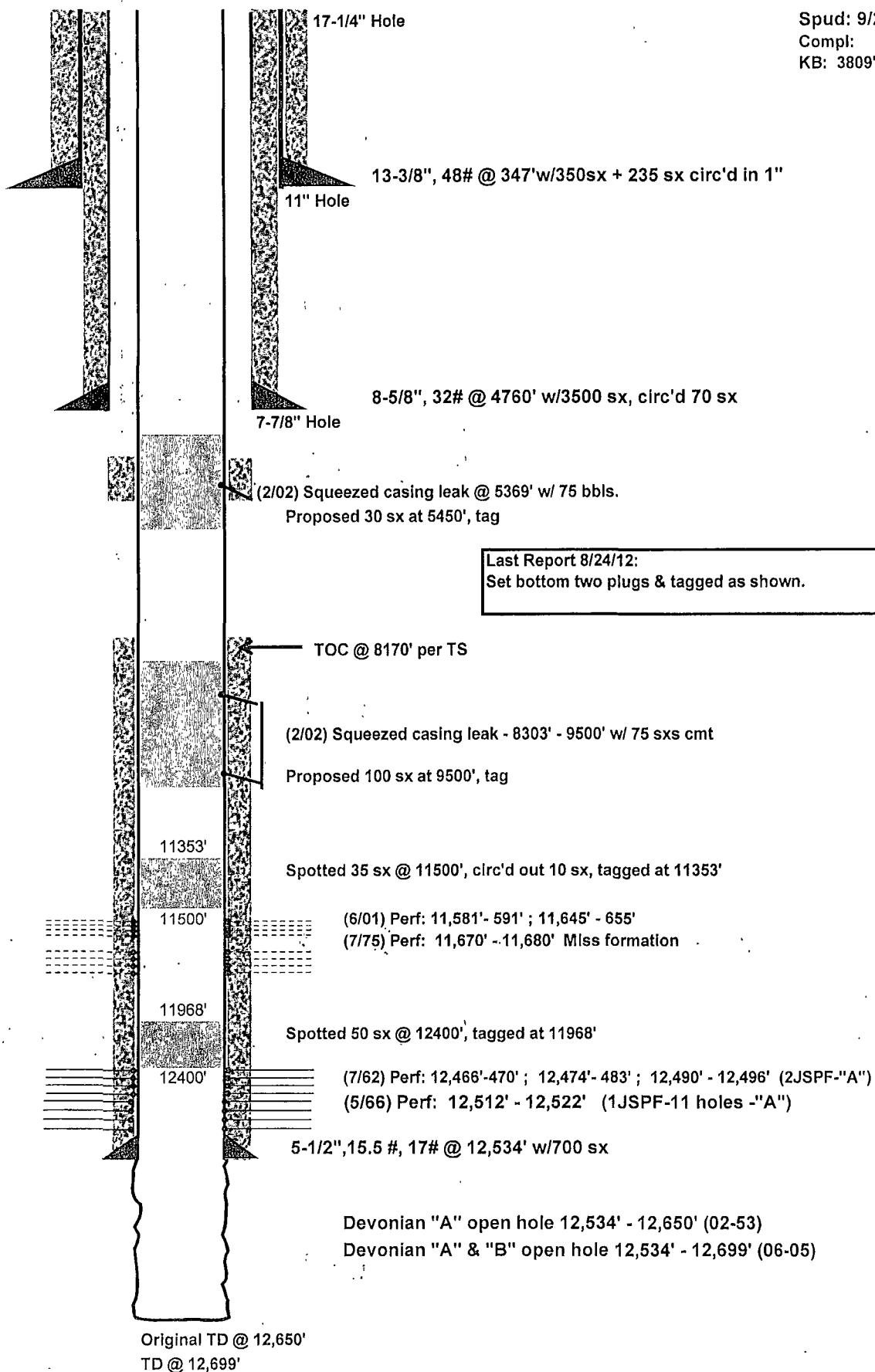
Conditions of Approval (if any):

AUG 27 2012

Priest # 3 - 660' FNL & 1650' FWL of Sec. 1, T-15S, R-37E, Unit Letter "C"

API # 30-025-09863

Spud: 9/28/52  
Compl:  
KB: 3809'



**Priest #3**  
**Sec 1(3), TS 15-S, R 37-E**  
**Lea County, NM**  
**API# 30-025-09863**

**8/1/12** Day 1: MIRU Mesa Well Service, pump 130 bbls soapy water down csg, NDWH, pull up to 145 pts to pull donut out of seaboard WH, no movement on donut or WH flange, pump 130 BFW down csg (total of 260 bbl), well went on vacuum, still unable to pull donut. SWI. SDFN.

**8/2/12** Day 2: RU Rotary Wireline, wrap primer cord around seaboard & shoot WH 3 times, pulling up to 145 pts, still no movement. RIH with 1 11/16" collar locator & weight bar to 6000'. POH with WL. RU ACD pump truck on 5 1/2 csg, pump 90 BFW at 5 BPM, caught 100# at 26 bbls pumped, 5 1/2 csg on vacuum, no change on 5 1/2 x 8 5/8 annulus, load 5 1/2 x 8 5/8 annulus with 31 bbls, psi up to 300#, held ok. Spray acid on donut & inside flange of seaboard, pull up to 155 pts, donut & flange moved 1/4", donut & flange free, NU seaboard. SWI. SDFN.

**8/3/12** Day 3: Change out line indicator and pad indicator, pull up to 168 pts on pad indicator and 132 pts on line indicator to pull donut up to set slips, cut off cable and remove donut. NUBOP, replace bolts on wellhead, sit down 15 pts on pumps and pull 15 pts over, no movement, pump 130 bbl soapy water down backside. SWI, SDFN.

**8/6/12** Day 4: RU Rotary Wireline. RIH with free point tools, tag at 12347', stuck at 9390', 10% free at 9383', free at 9377', collar at 9378'. RIH with 4 shot tbg punch, shoot holes in 2 7/8 tbg at 9380'. POH with WL, fluid level at 4900'. RD WL. RU Crain Acidizing, spot 500 gal of 15% NEFE acid at holes with 14 BFW, displace 2 times with 6 bbls fresh down tbg & 10 bbls down csg (waiting 30 min between), work pumps up & down sitting down 15 pts & pulling 20 pts over, repeat with acid & fresh water, work pumps free. POH dragging 4 jts of tbg, pump 75 BFW down tbg, tbg on vacuum, casing started blowing gas, turn down flowline. SWI. SDFN.

**8/7/12** Day 5: RU GE spooler. POH with 1 jt of tbg, pumps became stuck, work tbg back down 1 jt dragging. RU Basic pump truck on tbg, break circulation with 82 BFW. RU Rotary Wireline. RIH with 1 7/16" collar locator & weight bar, tag top of pumps at 12,163'. PU 1 jt of tbg to free point. RIH with free point tools, pumps broke free, went down 1 jt dragging & stuck, run back in hole with tools, tbg free down to top of pumps at 12,195'. RIH with 2 1/16 super jet cutter, pull 30 pts over, cut tbg at 12,114' (leaving 85' of tbg on top of pumps), collars at 12,103' & 12,136'. POH with WL, tbg & csg static, work tbg free. POH with 1 jt dragging, Pull up to 140 pts, unable to move. SWI. SDFN.

**8/8/12** Day 6: Work tbg down 1 jt, tbg came free. RIH with 1 jt of tbg & did not tag. RU GE spooler. POH with 124 jts of 2 7/8 8.70# PH-6 tbg (3477.11'), x-over, 258 jts of 2 7/8 6.5# L-80 8rd tbg (8753.70') found small wad of cable at 9380', found scale build up from 9380' to bottom of tbg, 8' of cable above TOF, small part of cutoff had been broken off. SWI. SDFN.

**8/9/12** Day 7: PU 4 5/8 workover bit, 5 1/2 rotovert csg scraper, x-over. RIH with 388 jts of 2 7/8 tbg, tag at 12,397', broke circulation with 23 BFW. RU power swivel, break circulation, drill down to 12,410', did not tag TOF, circulate hole clean, caught scale in returns. RD power swivel. POH with 53 jts of 2 7/8 tbg. SWI. SDFN.

**8/10/12** Day 8: Continue POH with all 2 7/8 tbg, bit & scraper. PU 5 1/2 Kline K-3 compression pkr, 2 3/8 SN. RIH with 246 jts of 2 7/8 tbg, set pkr at 8000' with 30 pts compression, load 5 1/2 csg with 17 BFW, pressure up to 1000#, bleed off 300# in 2 min, 600# in 5 min, 0# in 9 min. Move pkr & pressure up 5 1/2 csg to 600# as follows: 5475' - bleed off in 5 min, 5341' - bleed off in 5 min, 5285' - held ok, 5017' - held ok, csg leak between 5285' & 5341'. POH with all 2 7/8 tbg & pkr. SWI. SDFN.

**8/13/12** Day 9: RIH with 2 3/8 bull plug, 2 3/8 x 3' L-80 perf sub, 2 3/8 Std S.N., x-over, 264 jts of 2 7/8 6.5# L-80 8rd tbg (8573.85'), x-over, 124 jts of 2 7/8 8.70# PH-6 tbg (3819.83'), NDBOP, ND seaboard wellhead, NU B1 hanger flange with 2" valve on top, WIR - 80,000. RDPU, move off location, release reverse unit & frac tank, open csg down flowline. **Final report.** W/O rig to TA.

Tbg Detail	Length	Depth
KB	0.00	0.00
x-over	0.65	0.65
124 jts of 2 7/8 8.70# PH-6 tbg	3819.83	3820.48
x-over	0.65	3821.13
264 jts of 2 7/8 6.5# L-80 8rd tbg	8573.85	12394.98
x-over	0.42	12395.40

2 3/8 Std S.N.	1.10	12396.50
2 3/8 x 3 perf sub w/ bull plug	3.60	12400.10
Total	12400.10	

8/20/12 Day 10: MI, spot rig & equipment.

8/21/12 Day 11: OPEN WELL, NO PSI. REMOVE B1 FLANGE W/ VALVE & NUBOP. STARTED TO LOAD TBG W/ PW, PUMP BROKE DOWN @ 9:30 AM. SPENT REST OF DAY RPR ON PUMP.

8/22/12 Day 12: PERFORM RPRS ON PUMP. REPAIRS COMPLETE @ 6PM. CIRC WELL THRU TBG & SWI.

8/23/12 Day 13: OPEN WELL, NO PSI. ESTABLISH CIRC. MIX & PUMP 50 SX CL "H" CMT, DISP W/ 68 BBLS. PD @ 11:00 AM. PULL 10 STDS, REVERSE OUT & PULL TOTAL OF 25 STDS. SWI.

8/24/12 Day 14: OPEN WELL, NO PSI. TIH W/ TBG & TAG @ 11,968'. CIRC MUD TO 9500', RAISE TBG TO 11,500' & SPOT 35 SX CL "H" CMT, DISP W/ 59 BBLS. TBG PLUGGED, TOH 10 STDS & REVERSE TBG CLEAN. TOOK 2000# TO REVERSE OUT. CIRC OUT ABOUT 10 SX CMT. TOH & ADDITIONAL 10 STDS. SWI.