

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25719
1. Type of Well: Oil Well ☐ / Gas Well ☐ Other ☒ INJECTOR		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter D: 134 feet from the NORTH line and 1219 feet from the WEST line Section 31 Township 17-S Range 35-E NMPM County LEA		8. Well Number 44
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER

OTHER CLEAN OUT & RUN LINER

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-03-12: MIRU. 2-06-12: REL PKR. SET RBP. CIRC 70 BBLS 10# BRINE. 2-07-12: LATCH ONTO PKR @ 4325. TBG ON VAC. PERF 2 3/8" TBG @ 4280. TIH W/RBP. 2-08-12: PMP 50 BBLS DN CSG & 20 BBLS DN TBG. ON VAC. REL PKR. SET RBP @ 4313. PKR SET @ 4297. MOVE RBP & RESET @ 4309. PKR @ 4307. REL PKR. TIH W/WS TO 4210. 2-09-12: PU BHA & TAG @ 1188'. WORK MILL 1188-1191. BAD SPOT IN CSG. TIH W/WS. EOT @ 4210. 2-10-12: MILL 1188-1191. TIH TO 4300. NO TAG. TIH W/WS TO 4210. 2-11-12: TIH TO 4300. TIH W/WS TO 2500. 2-13-12: RUN GUAGE RING & SET @ 4315. DUMP 18' CMT ON CP. TIH W/PKR & SET @ 2582. RUN 2ND PLUG & SET @ 380. 2-14-12: CP SET @ 4315. TIH & TAG CMT @ 4306. 9' CMT ON CP. SET RBP @ 379'. TEST TO 500#. GOOD. 2-15-12: DROP 1 SX SAND ON RBP @ 379'. TURN OVER TO PRODUCTION. RIG DOWN. 7-31-12: MIRU. WASH SAND OFF RBP & REL. 8-01: TAG CMT @ 4309. 8-02: TIH W/HUNTING FLUSH JOINT LINER. 8-03: CMT 3 1/2" LINER W/150 SX CL C NEAT CMT. CIRC 75 SX CMT. 8-04: TAG CMT @ 4269. FC @ 4272. 8-06: START DRILLING ON FLOAT COLLAR. (NO CMT ON FC) DRILL THRU & TAG CMT 5' ABOVE FLOAT SHOE. DRILL OUT CMT ON TOP OF COMP PLUG. LEAVE 2' CMT ON TOP. 8-07: TIH TO 4370 & TAG. MIRU FOAM AIR UNIT. CIRC. TIH W/DRILL STRING STARTING @ 4370 - PLUGGED AGAIN @ 4707. 8-08: TBG ON VAC. TAG @ 4707. CIRC W/FOAM AIR. TIH FROM 4707-4773. 8-09: ACIDIZED W/10,000 GALS 15% HCL ACID. 8-10: FLOW 10 HRS. 8-13: REL PKR. PU NEW INJ TBG. TIH TO 1510'. 8-14: SET PKR @ 4297'. PRESS CSG TO 560#. CIRC PKR FLUID. LATCH PKR. PRESS 540#. PRESS CSG TO 520#. LOST 10# IN 31 MINS. 8-15: PMP 30 BBLS BRINE. NO COMM. RIG DOWN. (COPY OF CHART ATTACHED).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE: REGULATORY SPECIALIST

DATE: 08-21-12

AUG 21 2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

Dist. Mgr

8-21-2012

CVU #44 Wellbore Diagram

Created: 03/02/06 By: C. A. Irle
 Updated: 07/30/07 By: HLH
 Updated: 08/23/12 By: PTB
 Lease: Central Vacuum Unit
 Field: Vacuum Grayburg-San Andres
 Surf. Loc.: 134' FNL & 1,219' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 44 St. Lse: 857943
 API: 30-025-25719
 Unit Ltr.: D Section: 31
 TSHP/Rng: S-17 E-35
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 396
 Sxs Cmt: 425
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4"

KB:
 DF: 4007'
 GL: 3994'
 Ini. Spud: 12/31/77
 Ini. Comp.: 02/07/78

History

2/7/78 Ini Comp: Perf 4443, 51, 60, 4510, 92, 4603, 13, 30, 42, 58, 77, 87, 4701, 10, RBD 4717, acid 3000 gls 15% NE 210# RS, RBP 4531, acid 1200 gls 15% NE 210# RS, 6/1/98 Stim: Unscrew 4 1/2" @ 22', repl 4 1/2" jt, csg leak 3182-3565, sqz, csg leak 1137-1167 & csg leak 447-476, sqz 2, acid 10000 gls 15% NEFE 2000# RS. 7/31/00 Stim: Leak 2740-2803 & csg leak 1121-1183, sqz, perf 2 jspf 120 ph 4404-07, 18-20, 22-27, 42-60, 4508-13, 91-93, 4600-60, 71-92, 4698-4714, acid 8000 gls 15% NEFE, tag 4716, CO 4770 (PBTD) 6/06- Gray Tagged fill @ 4644' 10/16/06: Prepared for CO2 Injection 9/12/07. Tag fill at 4492' w/ bailer. Made hole to 4571'. 3/09 Tagged @ 4445'. Tbg. pressure 1745.

Production Liner

Size: 3 1/2"
 Wt., Grd.: 9.2#, L-80
 Depth: 4,307'
 Sxs Cmt: 150
 Circulate: Yes; 75 sx
 TOC: Surface
 Hole Size: 4-1/2"

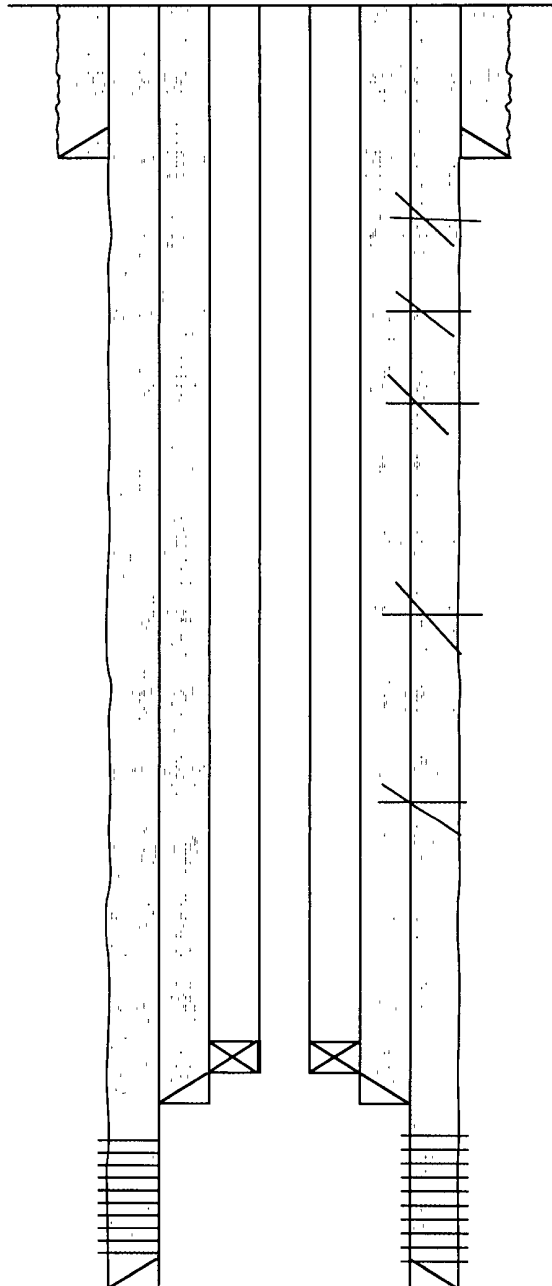
2-1/16" IPC Tubing

Production Casing

Size: 4 1/2"
 Wt., Grd.: 10.5#
 Depth: 4,800'
 Sxs Cmt: 2,500
 Circulate: Yes
 TOC: Surface
 Hole Size: 7 7/8"

Packer w/ O/O Tool (1 25" 'F' PN) @ 4297'

San Andres Perfs:
 4404 - 4714



PBTD: 4,773
 TD: 4,800

