Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	S Revised August 1, 2011 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 HOBBS District II – (575) 748-1283	OCD CONCERNATION BUILDING	30-025-33434
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874 AU 2 4	Santa Fe, NM 87505	STATE STATE FEE 6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 14141 07 303	6. State Oil & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well 🗵 Gas	Well	8. Well Number 10
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat
15 SMITH ROAD, MIDLAND, TEXA	S 79705	VACUUM; UPPER PENN
4. Well Location m 800 Unit Letter P. 598 feet from the SOUTH line and 848 feet from the EAST line		
Section 6 30 Township 1718-S Range 35-E NMPM County LEA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6. 5 4.1.3		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTER	NTION TO:	SUBSEQUENT REPORT OF:
	UG AND ABANDON REMEDIAL	_
 -	HANGE PLANS	E DRILLING OPNS. □ P AND A □
DOWNHOLE COMMINGLE	DETILLE COMM E GAGING/CE	WENT JOB
_		·
OTHER:		ADD PAY, REPLACE RODS, ACIDIZE — A
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
4-13-12: MIRU. 4-14: TRY TO LATCH ONTO FISH. 4-16: FISH RODS. SHOOT DRAIN HOLES @ 8163. 4-17: TOH W/TBG TO		
ROD PART. SWAB. 4-18: TIH W/TBG OPEN ENDED. 4-19: TIH TO 10996. PBTD @ 11065. LEFT TBG HANGING @ 10376.		
SET RBP @ 10330. PKR @ 10,000. 4-20: SET RBP, PULL UP TO 9999 & SET PKR. 4-21"SPOT 2700 GALS XYLENE ON		
PERFS. 4-23" REL PKR.LATCH RBP & REL. PULL RBP & SET @ 9750.REL SET @ 9250.REL PKR. RUN DN TO 9750. LATCH RBP & REL. 4-24: TIH W/GUN GR CCL TO 10000. SHOT PERFS 9962-9976. SET PLUG @ 10350. SET PKR @ 9999. ACIDIZED		
W/8000 GALS 15% HCL ACID. PULL PLUG UP TO 10050 & SET. PKR SET @ 10045. 4-25" ACIDIZE NEW PERFS 9962-9976		
W/2000 GALS 15% HCL. REL PKR. RUN DN TO 9985. SPOT ¾ BBL ACID 9985-9957. RESET PKR @ 9850.REL PKR.		
4-26: TIH W/CCL/GR & GUN TO 9962-9976. PU PKR,SN & RIH TO 9847. REL PKR. RUN DN TO 9986. SPOT 5 BBLS 15% ACID ACR PERFS. PKR @ 9847. 4-27: REL PKR.SET PKR @ 9847. 4-28: ACIDIZE PERFS 9962-9976 W/2000 GALS 15% HCL ACID.		
REL PKR.RN DN TO 9974. PULL UP 20' SPOT 2 SX SAND DN TBG TO TOP OF RBP. 4-30:MILL ON CSG. 5-1: TIH OPEN		
ENDED. PUMP 100 FW DN CSG. 5-02: MIRU WIRELINE & RUN DN HOLE W/VIDEO. 5-04:TIGHT SPOT @ 9638. MILL &FELL OUT @ 9644.PARTED.CSG @ 9975. 5-07: TAG TOP OF PARTED CSG @ 9975. 5-08: DROP 2 SX SAND DN CSG.		
5-9: PMP 250 BBLS DN TBG & CSG. ON VAC. 5-11: MILL TO 9976. 5-12: TBG SWINGING @ 8517. 5-15: ESTAB CIRC.MILL		
9974-9979. TAG 10028. RBP ORIGINAL SETTING @ 10050. 5-16: TAG FILL @ 10010. CLEAN OUT TO TOP OF RBP.		
REV CIRCULATE. 5-24: MILL THRU PARTED CSG @ 9974. MILL. 5-29: TRY TO LATCH ONTO RBP. 5-30: TAG RBP @ 10058. 6-01: BREAK CIRC W/FOAM. 6-12: MILL. 6-22: RUN DN & CATCH FISH @ 4206. 6-25: TIH W/4200' TBG FR DERRICK.		
6-26: TIH W/CIBP & SET @ 9895. 6-28: CMT W/35 SX CL H CMT. TIH TO TAG CMT @ 9379. CALLED NMOCD -OK TO TO		
JOB. PULL TBG UP TO 9399. DISPL W	//PKR FLUID. 6-29: RAN CHART FOR	NMOCD. TEST CSG TO 500 PSI FOR 32
MINS. GOOD. WELL IS TA'D. 7-02-12: RIG DOWN This Approval of Temporary		
	Abandonr	ment Expires <u>16-29-2016</u>
SIGNATURE SINGLE PUNKER FON TITLE: REGULATORY SPECIALIST DATE: 08-22-2012		
Type or print name: DENISE PINKERTON E-mail address: leakejd@cvhevron.com PHONE: 432-687-7375		
APPROVED BY: Dist MGZ DATE 8 27-20/2		
Conditions of Approval (if any):	way long	AUG 2. 7 2012

