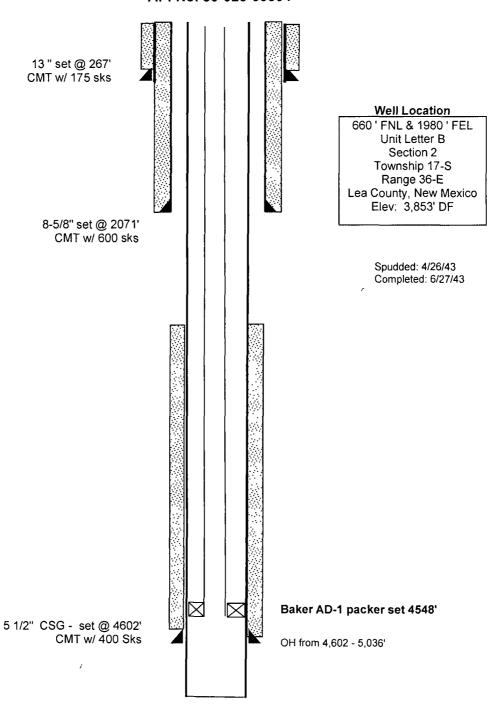
| Submit 1 Copy To Appropriate District | State of New Mexico | | Form C-103 |
|--|---|---|--|
| Office District I – (575) 393-6161 | Energy, Minerals and Natural Resources | | Revised August 1, 2011 |
| 1625 N. Franch Dr. Hobbs, NM 88240 | | WELL API NO. 30-025-03854 | |
| 011 0 1 1101 01., 1 11100111, 1 111 00=10 | District II – (575) 748-1283 811 S First St., Artesia, NM 88210 HOBBS OF OIL CONSERVATION DIVISION | | 5. Indicate Type of Lease |
| District III - (505) 334-6178 1000 District III - (505) 334-6178 1000 District III - (505) 334-6178 1000 District III - (505) 334-6178 | | | STATE S FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 AUG 2 4 2012 Santa Fe, NM 87505 District IV – (505) 476-3460 | | 6. State Oil & Gas Lease No. | |
| 1220 S. St. Francis Dr , Santa Fe, NM 87505 | | B-1553 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | Lovington San Andres Unit |
| 1. Type of Well: Oil Well Gas Well Other Water Injection | | | 8. Well Number: 28 |
| 2. Name of Operator | | | 9. OGRID Number: 150628 |
| Chevron Midcontinent, L.P. 3. Address of Operator | | | 10. Pool name or Wildcat |
| 15 Smith Road Midland, TX 79705 | | | Lovington Grayburg San Andres |
| 4. Well Location | | | |
| Unit Letter B : 660 feet from the North line and 1980 feet from the East line | | | |
| Section 2 Township 17-S Range 36-E NMPM County Lea | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | |
| 3853' DF | | | |
| | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR | | | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR | | | |
| PULL OR ALTER CASING | | CASING/CEMENT | • |
| DOWNHOLE COMMINGLE | - | | |
| | _ | | |
| OTHER: | ploted energtions (Clearly state all) | OTHER: | d give portinent dates, including estimated date |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | |
| proposed completion or recompletion. | | | |
| TD-5036' OH-4602'-5036' | | | |
| 13" csg @ 267' w/175 sx | | | |
| 8-5/8" csg @ 2071' w/600 sx | | | |
| 5-1/2" csg @ 4602' w/400 sx | | | |
| 1. MIRUWSU. NDWH. NUBOP. | | | |
| 2. TIH tubing. Set CIBP @ 4502' w/25 sx of C cement. | | | |
| 3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings. | | | |
| 4. Set 25 sx of C cement @ 3,150°CTOC. WOC & TAG | | | |
| 5. Perf & Sqz 80 sx of C cement @ 2300'CTOC. WOC & TAG6. Perf & Circulate 100 sx of C cement @ 350' to Surface. | | | |
| 7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location. | | | |
| | . المستقدي | | |
| | | ne Oil Conservation 4 hours prior to the | on Division Must be notified |
| | I | | e beginning of plugging operations. |
| Spud Date: | Rig Release Da | ate: | |
| | | | |
| | | | |
| I hereby certify that the information | above is true and complete to the be | est of my knowledge | e and belief. |
| M/M | | | |
| SIGNATURE | TITLE | Representative | DATE <u>08/21/12</u> |
| |) | | |
| Type or print nameMatthew B | rewer E-mail addres | s: <u>mbrewer01@ke</u> | <u>yenergy.com</u> PHONE: <u>432-523-5155</u> |
| For State Use Only | ' | , | |
| APPROVED BY: | TITLE 1) | 5+MG | DATE 8-27-2012 |
| Conditions of Approval (if any): | / | | |

AUG 2.7 2012

CURRENT

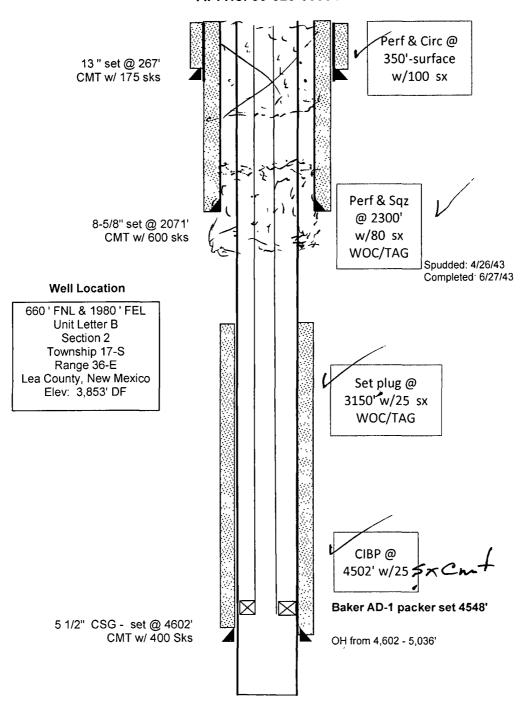
LSAU #28 API No. 30-025-03854



TD = 5036'

PROPOSED

LSAU #28 API No. 30-025-03854



TD = 5036'

LSAU #28

C-144 CLEZ P&A Rig Lay out

RIG

O Well Head

0

