

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

AUG 27 2012

WELL API NO 30-025-29098	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24	
8. Well No	442
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1 Type of Well Oil Well ☐ Gas Well ☐ Other <u>Injector</u>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>P</u> <u>1260</u> Feet From The <u>South</u> <u>200</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>18-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RTGR, etc.) 3662' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____ ☐	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>High casing repair</u> ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU wireline & shoot drain holes @3838'. RD wireline.
 3. POOH w/Duoline tubing.
 4. RIH w/RBP set @3857'. Isolate casing leak between 3800-3866'.
 5. POOH w/packers.
 6. RIH w/bit. Tag 4315' PBTD. POOH w/bit.
 7. RIH w/packer set @3768'. Tested casing. Tested OK. POOH w/packer
 8. Pick up and run in hole w/5.5" UF liner. Top of liner @3505', bottom @4315'.
 9. RU Basic cement trucks & pump 300 sacks (71 bbls) Class C cement down tbg out to formation and around top of liner. RD Basic.
 10. RIH w/bit & drill collars. Tag @3233'. NU slipperhead & power swivel. Drill cement from 3233-4315'. Circ clean.
 11. Tested casing to 800 PSI for 30 minutes. Held OK.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/24/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY [Signature] TITLE Dist. MGR DATE 8-27-2012
CONDITIONS OF APPROVAL IF ANY.

AUG 27 2012

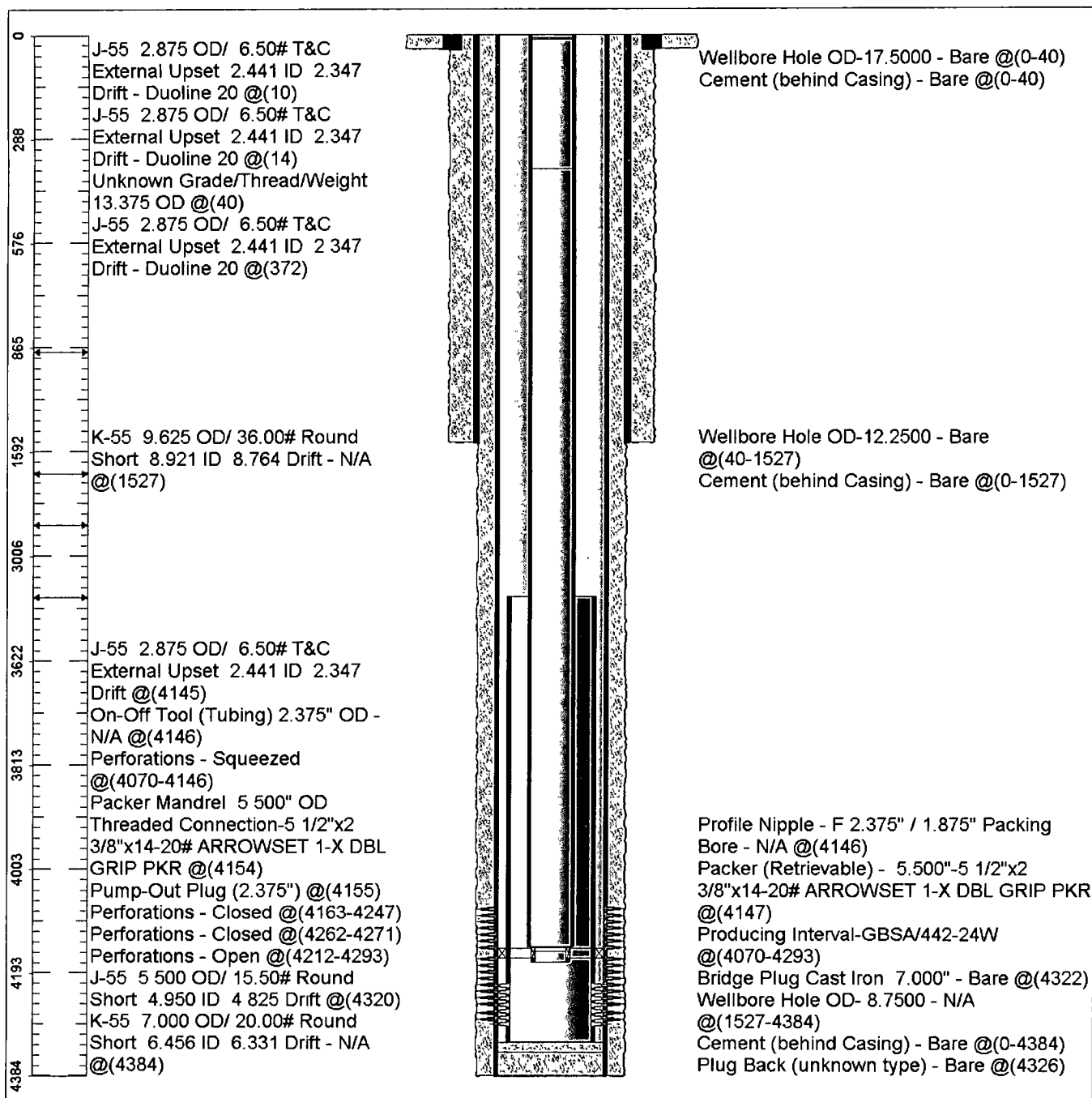
12. POOH w/bit & drill collars.
13. ND stripperhead and power swivel.
14. RU wireline & run CNL/Gamma log from 4315-3300'. RD wireline.
15. RU wireline & perforate casing @4212-18', 4227-44', 4252-64', 4272-82', 4287-93'. RD wireline.
16. RIH w/PPI packer. Set @4067'. RU Rising Star & perform PPI acid job in 2 settings w/2350 gal of 15% NEFE acid. RD Rising Star. POOH w/PPI packer.
17. RIH w/Arrowset 1-X Dbl Grip packer set on 127 jts of 2-7/8" Duoline tubing. Packer set @4147'
18. ND BOP/NU wellhead.
19. Test casing to 590# for 30 minutes and chart for the NMOCD.
20. RDPU & RU. Clean location & return well to injection.

RUPU 06/04/2012

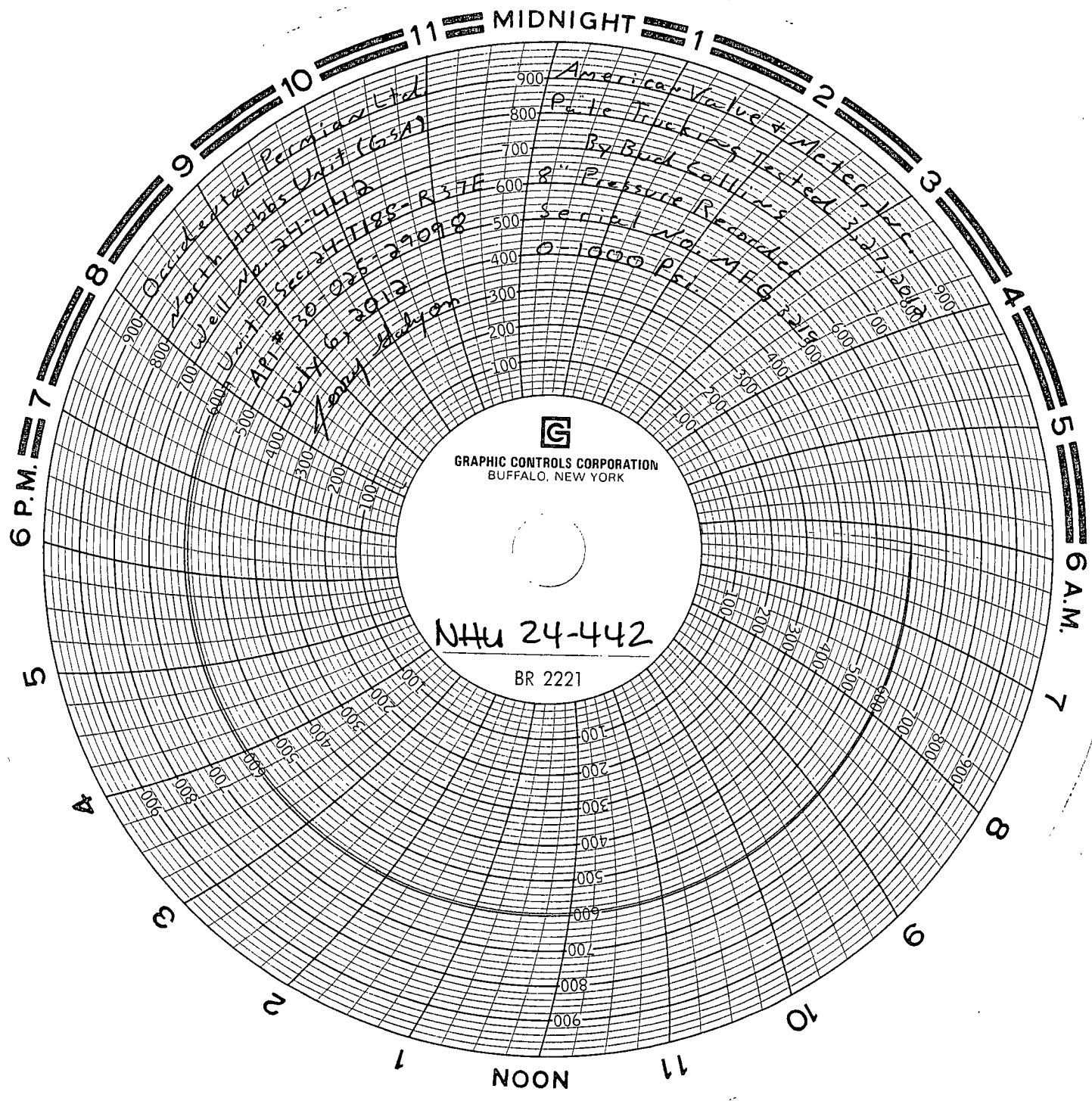
RDPU 07/06/2012

July 27, 2012

Work Plan Report for Well:NHSAU 442-24



Survey Viewer



Occidental Petroleum Ltd
North Habs Unit (GSA)
Well No. 24-442
API # 30-025-29098
Duty 6-20-12
2004 Babylon

American Valve & Meter
Pate Trucking
By Buck Collins
8" Pressure Recorder
Serial No. 32372612
0-1000 PSI MFG