

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OCD

OIL CONSERVATION DIVISION

DISTRICT I
1625 N French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

AUG 27 2012

RECEIVED

WELL API NO. 30-025-36245
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32
8. Well No 514
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>E</u> <u>2279</u> Feet From The <u>North</u> <u>229</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc) 3660.8 GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____ ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU wireline & perforate tubing @4045'. RD wireline.
 3. ND wellhead/NU BOP.
 4. POOH w/ESP equipment and tubing.
 5. RIH w/RBP set @4005'. Test plug to 500 PSI. Tested good. POOH w/RBP.
 6. RIH w/packer. Chemical treat well w/750 gal of Xylene with 50 gal of 6496 & 20 gal of 6495 chemical. Flush to end of tubing. POOH w/packer.
 7. RIH w/PPI packer set @4025'. RU Rising Star and pump 3400 gal of 15% PAD acid in 4 stages. Flush w/40 bbl of 10# brine. RD Rising Star.
 8. RU pump truck and pump scale squeeze with 100 gal of 6490 chemical mixed in 100 bbl of fresh water. Flush w/200 bbl fresh water. RD pump truck. POOH w/PPI packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE _____
 TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only
 APPROVED BY [Signature] TITLE Dist. Mgr DATE 8
 CONDITIONS OF APPROVAL IF ANY _____

AUG 27 2012

NHU 32-514 API #30-025-36245

9. RIH w/ESP equipment set on 124 jts of 2-7/8" tubing. Intake set @4094'
10. ND BOP/NU wellhead.
11. RDPU & RU. Clean location and return well to production.

RUPU 07/17/2012

RDPU 07/25/2012

Wellbore Diagram : NNSAU 514-32

