

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N French Dr, Hobbs, NM 88240

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

AUG 27 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37154	
5 Indicate Type of Lease STATE ☐ FEE ☒	
6 State Oil & Gas Lease No	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19	
8 Well No	616
9 OGRID No	157984
10 Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1 Type of Well Oil Well ☒ Gas Well ☐ Other ☐	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>L</u> <u>1820</u> Feet From The <u>South</u> <u>700</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County <u></u>	
11 Elevation (Show whether DF, RKB, RT GR, etc) 3660' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & perforate tubing @3985'. RD wireline.
3. ND wellhead/NU BOP.
4. POOH w/ESP equipment & tubing.
5. RIH w/bit. Tag @4375'. POOH w/bit.
6. RIH w/packer ser @4036'. Tested casing. Leaked. RU Hydrotesters and hydrotested tubing. Found split in jt #30. RD Hydrotesters. POOH w/packer.
7. RIH w/RBP & packer set @4052'. Tested casing. OK.
8. Isolated casing leak from 2554-2586'. POOH w/RBP & packer. Run back in hole w/packer set @4032'. Tested backside. Held OK.
9. RU wireline & run production log. RD wireline.
10. RIH w/CIBP set @4350'. Dump 100 gal of pea gravel on top of CIBP. RIH w/tubing & tagged @4252'.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/24/2012

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE DIST. MGR DATE -

CONDITIONS OF APPROVAL IF ANY

AUG 27 2012

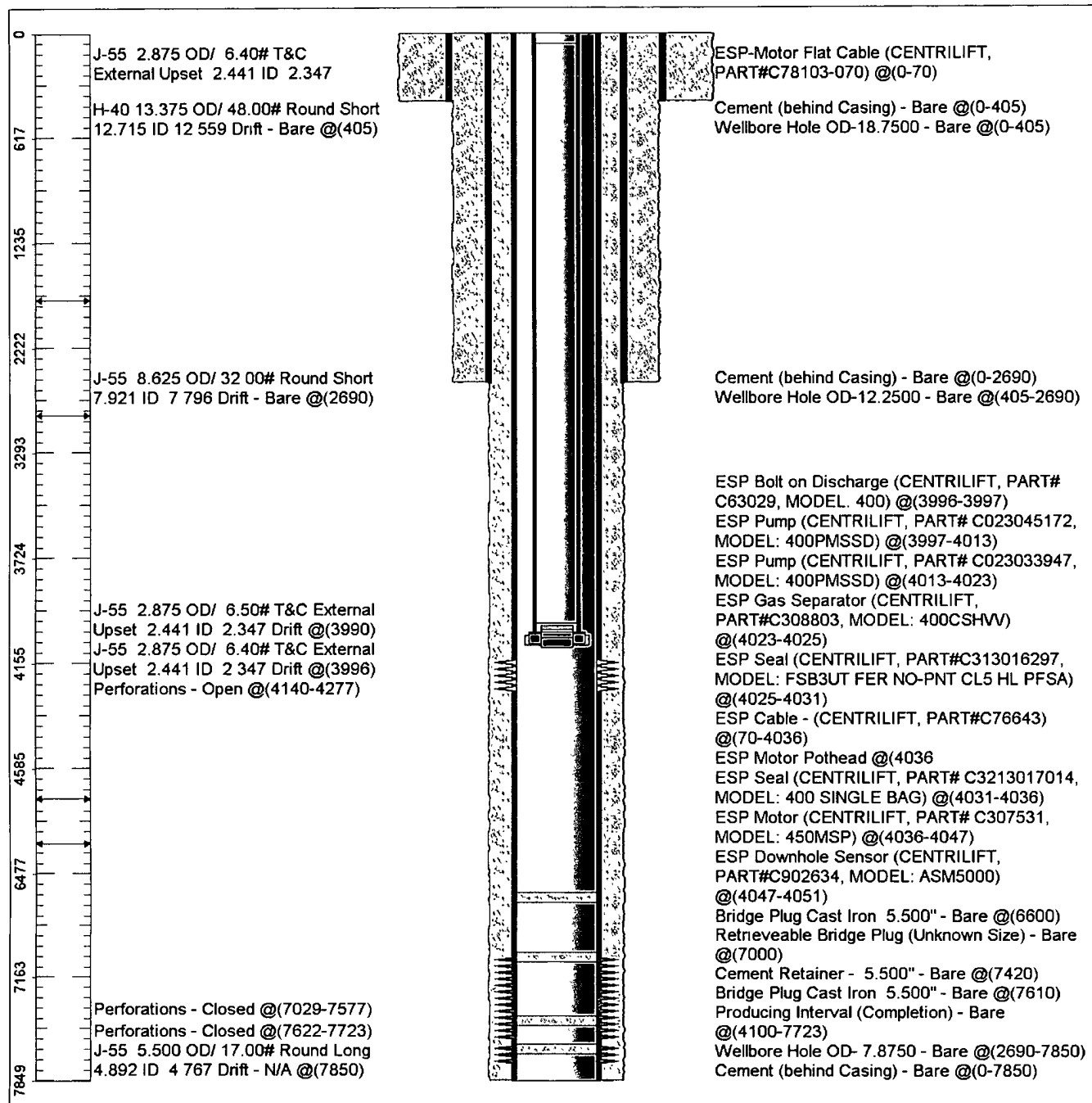
11. RIH w/CICR set @4064'. RU Basic cement truck & pump 300 sack cement. Reverse out 22 bbl cement. RD Basic cement truck.
12. RIH w/bit & drill collars. Tag @4057'. RU power swivel & stripper head. Drill cement from 4057-4062 & CICR down to 4064'. Continue to drill cement from 4245-4257'. Clean out pea gravel from 4257-4350'. Circ well clean. RD power swivel & stripper head. POOH w/bit & drill collars.
13. RU wireline & perforate hole at 4140-4149', 4152-4159', 4167-4170' @ 4JSPF. RD wireline.
14. RIH w/PPI packer set @4174'. RU Rising Star & pump 1000 gals of 15% PAD acid into perfs. RD Rising Star.
15. RU pump truck & pump 100 bbl of fresh water w/60 bbl of 6490 chemical. Flush w/200 bbl water. RD pump truck. POOH w/PPI packer.
16. RIH w/ESP equipment set on 122 jts of 2-7/8" tubing. Intake set @4025'
17. ND BOP/NU wellhead.
18. RDPU & RU. Clean location and return well to production.

RUPU 07/22/2012

RDPU 07/30/2012

August 9, 2012

Work Plan Report for Well:NHSAU 616-19



Survey Viewer