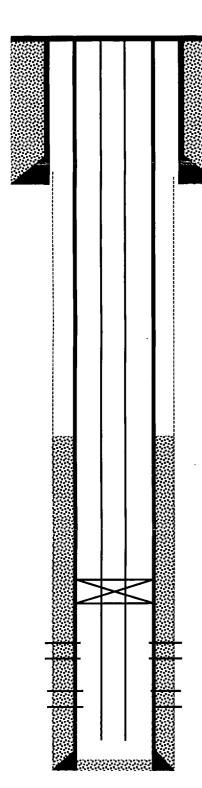
Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103 Revised August 1, 2011
District II – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88240  District II – (575) 748-1283 811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  HOBBS QCD, Minerals and Natural Resources  AUG 2 4020 20NSERVATION DIVISION  1220 South St. Francis Dr.			WELL API NO.	Revised August 1, 2011
			30-005-10531	
			5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🖂	FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L OG-1062	ease No.
SUNDRY NOTICES AND RI			7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE			KM Chaveroo SA Ui	nit .
PROPOSALS.)			8. Well Number	1111
1. Type of Well: Oil Well Gas Well Other Water Injection Well			113	
2. Name of Operator Dugan Production Corp.			9. OGRID Number / 006515	
3. Address of Operator			10. Pool name or Wi	ildcat
P O Box 420, Farmington, NM 87499-0420  4. Well Location				
Unit Letter $\underline{P}$ : 990 feet from the	South line and	990 feet from the	Fact line	
Section 2 Township 8S Range		Chaves Cour	<del></del>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	4347'			<b>3</b>
12. Check Appropriate	Box to Indicate N	ature of Notice.	Report or Other Da	nta
		,	•	
NOTICE OF INTENTION TO: SUBSEQUE PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPO	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<del></del>	TERING CASING 🗌
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE	_			
	<del></del>		Y. 112	
OTHER: Mechanical Integrity Test  13. Describe proposed or completed operation	ns (Clearly state all r	OTHER:	l give pertipent dates i	ncluding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19:15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
We intend to pressure test the well to perform an MIT test in compliance with NMOCD guidelines. A copy of the pressure chart				
will be attached with the subsequent report.				
Wellbore schematic is attached.				
·	٦		····	1
Spud Date:	Rig Release Da	ite:		
	J			
Thombs will distribute the second of the sec	-1 1	. C 1 1 1	2/11/12/0	
I hereby certify that the information above is true a	and complete to the be	est of my knowledge	e and belief.	ostale Comment of the
CENTRAL MARKET CONTRACTOR OF THE CONTRACTOR OF T				
SIGNATURE THE Production Engineer DATE 8/23/12				
Type or print name Aliph Reena E-mail address: aliph reena@duganproduction.com PHONE: 505-325-1821				
For State Use Only				
APPROVED BY: Chrisalin	TITLE	St. MBZ	DATE	8-28-2012
Conditions of Approval (if any)		, 1, 2		

## **Wellbore Schematic**

K M Chaveroo SA 113, San Anders 300-05-10531 990' FSL & 990' FEL, S2 T8S R33E



8 5/8" J-55 24# casing @ 401.

Packer set @ 4153'

San Anders Perforated @ 4241'-4275' & 4292'-4336'

2-3/8" tubing. End of Tubing @ 4323'

5 1/2" 14 # casing @ 4340'. PBTD @ 4338'