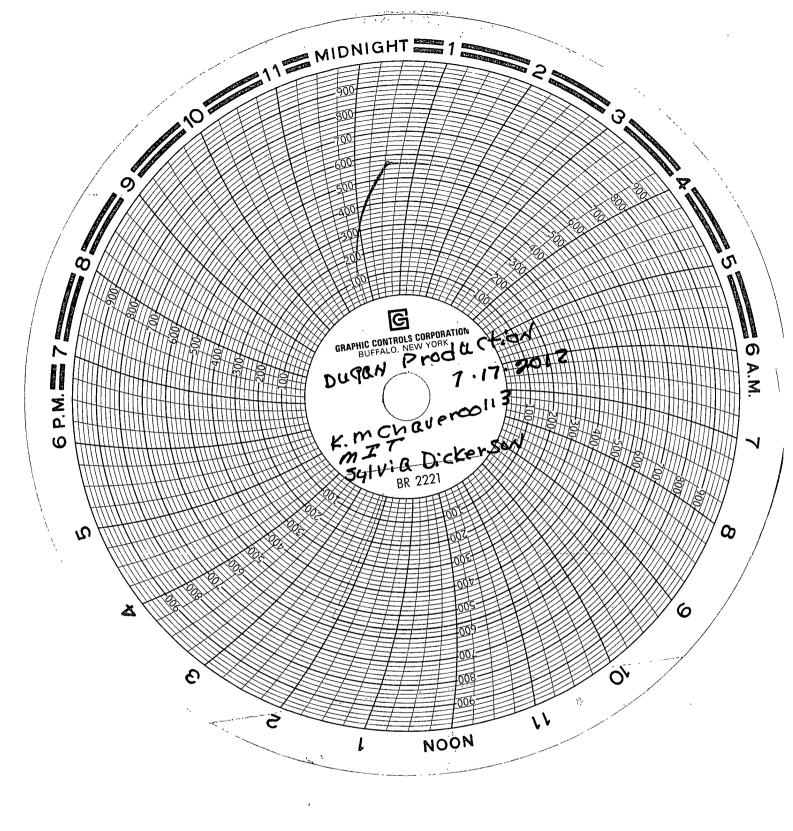
Office	State of New Me		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011 WELL API NO.
District I – (575) 393-6161 1625 N French Dr., Hobbs, Nagara CD District II – (575) 748-12831	OIL CONCEDUATION	DIVICION	30-005-10531
811 5 First St., Artesia, Nivi 68210	OIL CONSERVATION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, 107410	1220 000001 200 1 1 1 1 1 1		STATE S FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
87505 RECEIVE	<u> </u>		OG-1062
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL	S AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT			KM Chaveroo SA Unit
PROPOSALS) 1. Type of Well: Oil Well Ga	s Well Other Water Inject	tion Well	8. Well Number
<u> </u>	s well Other water inject	non wen	113
2. Name of Operator Dugan Production Corp.			9. OGRID Number / 006515
3. Address of Operator		-	10. Pool name or Wildcat
P O Box 420, Farmington, NM 87499	0-0420		
4. Well Location			
	et from the <u>South</u> line and _	_990feet from th	e <u>East</u> line
	3	Chaves Cou	
	1. Elevation (Show whether DR, 4347)		
Life, a. e. a.	177	<u>GE</u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
•	•		•
NOTICE OF INTE		SUB REMEDIAL WOR	SEQUENT REPORT OF: K □ ALTERING CASING □
	PLUG AND ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRI	
	MULTIPLE COMPL	CASING/CEMEN	_
DOWNHOLE COMMINGLE			— ·.
OTHER:	П	OTHER: Mech	anical Integrity Test
13. Describe proposed or complete	ed operations. (Clearly state all p	pertinent details, and	d give pertinent dates, including estimated date
C . 4 . 4'			
		C. For Multiple Cor	mpletions: Attach wellbore diagram of
proposed completion or recom		C. For Multiple Coi	mpletions: Attach wellbore diagram of
proposed completion or recom Pressure test casing at 560 psi	pletion.		mpletions: Attach wellbore diagram of 2012. Returned well to injection. Pressure test
proposed completion or recom	pletion.		mpletions: Attach wellbore diagram of
proposed completion or recom Pressure test casing at 560 psi	pletion.		mpletions: Attach wellbore diagram of
proposed completion or recom Pressure test casing at 560 psi	pletion.		mpletions: Attach wellbore diagram of
proposed completion or recom Pressure test casing at 560 psi	pletion.		mpletions: Attach wellbore diagram of 2012. Returned well to injection. Pressure test
proposed completion or recom Pressure test casing at 560 psi	pletion.		mpletions: Attach wellbore diagram of
proposed completion or recom Pressure test casing at 560 psi	pletion.		mpletions: Attach wellbore diagram of 2012. Returned well to injection. Pressure test
proposed completion or recom Pressure test casing at 560 psi	pletion.		RECEIVED JUL 3 0 2012
proposed completion or recom Pressure test casing at 560 psi	pletion.		mpletions: Attach wellbore diagram of 2012. Returned well to injection. Pressure test
proposed completion or recom Pressure test casing at 560 psi chart is attached.	pletion.	est conducted 7/17/2	RECEIVED JUL 3 0 2012
proposed completion or recom Pressure test casing at 560 psi chart is attached.	pletion. for 30 minutes with no leaks. Te	est conducted 7/17/2	RECEIVED JUL 3 0 2012
proposed completion or recom Pressure test casing at 560 psi chart is attached. Spud Date:	pletion. for 30 minutes with no leaks. To	est conducted 7/17/	RECEIVED JUL 3 0 2012 NMOCD ARTESIA
proposed completion or recom Pressure test casing at 560 psi chart is attached. Spud Date:	pletion. for 30 minutes with no leaks. To	est conducted 7/17/	RECEIVED JUL 3 0 2012 NMOCD ARTESIA
Pressure test casing at 560 psi chart is attached. Spud Date:	Rig Release Da	est conducted 7/17/2	RECEIVED JUL 3 0 2012 NMOCD ARTESIA
Pressure test casing at 560 psi chart is attached. Spud Date:	pletion. for 30 minutes with no leaks. To	est conducted 7/17/2	RECEIVED JUL 3 0 2012 NMOCD ARTESIA
Pressure test casing at 560 psi chart is attached. Spud Date: I hereby certify that the information about the surface of the	Rig Release Da	est conducted 7/17/2	RECEIVED JUL 3 0 2012 NMOCD ARTESIA DATE 7/25/12
Pressure test casing at 560 psi chart is attached. Spud Date: I hereby certify that the information about the standard of th	Rig Release Da	est conducted 7/17/2	RECEIVED JUL 3 0 2012 NMOCD ARTESIA DATE 7/25/12
Pressure test casing at 560 psi chart is attached. Spud Date: I hereby certify that the information about SIGNATURE Type or print name John Alexander For State Use Only	Rig Release Date ove is true and complete to the beautiful TITLE Vice-E-mail address: johnalexande	est conducted 7/17/2	RECEIVED JUL 3 0 2012 NMOCD ARTESIA e and belief. DATE 7/25/12 n.com PHONE: 505-325-1821
Pressure test casing at 560 psi chart is attached. Spud Date: I hereby certify that the information about SIGNATURE Type or print name John Alexander For State Use Only APPROVED BY: APPROVED BY: Prossure test casing at 560 psi chart is attached.	Rig Release Da	est conducted 7/17/2	RECEIVED JUL 3 0 2012 NMOCD ARTESIA DATE 7/25/12
Pressure test casing at 560 psi chart is attached. Spud Date: I hereby certify that the information about SIGNATURE Type or print name John Alexander For State Use Only	Rig Release Date ove is true and complete to the beautiful TITLE Vice-E-mail address: johnalexande	est conducted 7/17/2	RECEIVED JUL 3 0 2012 NMOCD ARTESIA e and belief. DATE 7/25/12 n.com PHONE: 505-325-1821



Dugan Production

KM 113

Lease OG1062

wit E Sec 2 75 85 R33 E