Form C-103 Submit 1 Copy To Appropriate District State of New Mexico Office HOBBS OCh Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N French Dr , Hobbs, NM 88240 30-005-29175 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St, Artesia, NM 88210 AUG 24 2012 20 South St. Francis Dr. 5. Indicate Type of Lease District III - (505) 334-6178 FEE STATE X 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St Francis Dr , Santa Fe, NM VB-0855 RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Roketa BRB State DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS) 1 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 South Fourth Street, Artesia, NM 88210 Wildcat: Abo 4. Well Location feet from the Unit Letter 430 feet from the North line and 430 East line Range Section 35 Township 15S **NMPM** Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4370'GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A CASING/CEMENT JOB . . . PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE \square . . OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. This well is 140' deep x 12-1/4" diameter, including the bottom 15' which is 10" diameter. No water noted in wellbore. There is 15' of 30" tinhorn cemented to surface. Will cut this off at ground level. No other pipe or casing was used to drill this well. Will fill wellbore to surface with redi-mix cement and install a 4" dry hole marker. Will then recontour and reclaim the location and road. No pits, tanks or bins were used while drilling this well. Scott Pitts-YPC discussed this with Maxey Brown-NMOCD-Hobbs on 8/22/12. Oil Conservation Division - Hobbs office: Must be Notified 24 hours prior to the beginning of Plugging Operations begin. 3/1/11 7/10/12 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Regulatory Reporting Supervisor DATE August 22, 2012 Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com For State Use Only APPROVED BY: Conditions of Approval (if any