

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-30305

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

W. Dollarhide Queen Sand Unit

8. Well Number 148

9. OGRID Number

004115

10. Pool name or Wildcat

Dollarhide Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator

Chaparral Energy, L.L.C.

3. Address of Operator

701 Cedar Lake Blvd. Oklahoma City, OK 73114

4. Well Location

Unit Letter M : 700 feet from the S line and 550 feet from the W line

Section 32 Township 24S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3135' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING ORNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to:

08/27/2012. MIRU. Release pkr. Pulled out of hole with tbq & pkr to repair leak in injection tubing or casing as needed.

08/28/2012. TIH with injection packer and tubing. Displace annulus with inhibited packer fluid. Conduct pressure test. Return well to injection. RDMO Workover Rig.

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Erwin Pino

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Erwin Pino

TITLE Regulatory Engineer

DATE 08/22/2012

Type or print name Erwin Pino

E-mail address: erwin.pino@chaparralenergy.com

PHONE: 405-478-8770

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist. Mgr.

DATE 8-28-2012

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

AUG 28 2012

KB:	DF:	GL: 3135	Chaparral Energy, L.L.C.																																																
			Well: West Dollarhide QSU, 148, 4087.08 Operator: CELLC Location: 700' FSL & 550' FWL, Lea Co., NM Legal: Sec. 32-24S-38E County: Lea, NM LAT/Long: /																																																
			Dir:																																																
			Spud Date: 07/18/89 Drilling Finished: 07/22/89 Completion Date: 08/15/89 First Production:																																																
			TUBING #1: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Type</th> <th>#Jts</th> <th>Size</th> <th>Wt#/f</th> <th>Grade</th> <th>Set@</th> </tr> </thead> <tbody> <tr> <td>IPC coated</td> <td>2</td> <td>3 3/8"</td> <td></td> <td></td> <td>3460'</td> </tr> </tbody> </table>	Type	#Jts	Size	Wt#/f	Grade	Set@	IPC coated	2	3 3/8"			3460'																																				
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HISTORY: 08/07/89 - Perf'd Lower Queen zone 3640'-42', 3647'-49', 3657'-59', 3673'-82', 3692'-97', 3712'-15', 3725'-27', 3 SPF, 4" guns, 69 holes. Acidized w/2000 gals 15% HCL NEFE acid, blocking w/1.3 SG ball sealers (8 balls/2.2 gals). 08/08/89 - Perf'd Upper Queen zone 3553'-58', 3568'-81', 3592'-3602', 3608'-18', 3623'-29'. Acidized w/3000 gals 15% HCL NEFE inhibited acid w/clay stabilizer, blocking w/1.3 SG ball sealers (10 balls/4.5 bbls). 08/15/89 - Started injecting w/260 BPD @ 1250#. 06/1997 - Well TA'd. 07/21/08 - Set IPC pkr & tbg, returned to injection. 07/25/08 - Pressured up to 1500#, would not take any fluid. Pressure did not bleed off until it was manually bled off.																																																			
<div style="display: flex; justify-content: space-between;"> <div> IPC pkr <table style="width: 100%; border-collapse: collapse;"> <tbody> <tr><td>3553</td><td>-3558</td><td>Queen</td><td>3</td></tr> <tr><td>3568</td><td>-3581</td><td>Queen</td><td>3</td></tr> <tr><td>3592</td><td>-3602</td><td>Queen</td><td>3</td></tr> <tr><td>3608</td><td>-3618</td><td>Queen</td><td>3</td></tr> <tr><td>3623</td><td>-3629</td><td>Queen</td><td>3</td></tr> <tr><td>3640</td><td>-3642</td><td>Queen</td><td>3</td></tr> <tr><td>3647</td><td>-3649</td><td>Queen</td><td>3</td></tr> <tr><td>3657</td><td>-3659</td><td>Queen</td><td>3</td></tr> <tr><td>3673</td><td>-3682</td><td>Queen</td><td>3</td></tr> <tr><td>3692</td><td>-3697</td><td>Queen</td><td>3</td></tr> <tr><td>3712</td><td>-3715</td><td>Queen</td><td>3</td></tr> <tr><td>3725</td><td>-3727</td><td>Queen</td><td>3</td></tr> </tbody> </table> </div> <div> OPBTD: 3820' TD: 3960 </div> </div>			3553	-3558	Queen	3	3568	-3581	Queen	3	3592	-3602	Queen	3	3608	-3618	Queen	3	3623	-3629	Queen	3	3640	-3642	Queen	3	3647	-3649	Queen	3	3657	-3659	Queen	3	3673	-3682	Queen	3	3692	-3697	Queen	3	3712	-3715	Queen	3	3725	-3727	Queen	3	5 1/2" ,15.5 #,J 83860" ,1100sx
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