Submit One Copy To Appropriate District State of New Mexico	For 1 C-1
Office District I Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dt., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	30-025-02034
011 3, F1151 31., Altesia, 19191 60210	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aziec, NM 87416 1 5 2012 District IV Santa Fc, NM 87505	STATE X FEE
1220 S. St. Francis Dr., Santa Fc, NM	B-1520
87505 SUNDRY NGECENAND REPORTS ON WELLS	7. Lease Name or Ur it Agreemen: Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Bridges State
PROPOSALS.) 1. Type of Well: ☐Oil Well ☐ Gas Well X Other Injector	8. Well Number 56 VIW
2. Name of Operator	9. OGRID Number
XTO Energy, Inc	005380
3. Address of Operator 200 North Loraine, Stc. 800 Midland, Toxas 79701	10. Pool name or Willteat Vacuum; Grayburg-Sin Andres
4. Well Location	
Unit Letter 1: 1980 feet from the South line and 660 feet from the East 1	line
Section 14 Township 17 S Range 34 E NMPM County Lea	V
11. Elevation (Show whether DR, RKB, RT, GR, GR, 4029 °	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	
	DRILLING OPNS. PAID A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	MEN 1 JOB
	is ready for OCD inspection after P&A
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
 X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
A steel market at touse 1 in digneter and at least 1 above Ground level has been det in controlle. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION (R	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
LEMBATERICET STAIN ED ON THE MARKER SSCREACE.	
X The location has been leveled as nearly as possible to original ground contour and tother production equipment.	has been cleared of all junk, to sh, flow line and

X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.

N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated it compliance with OCD rules and the terms of the Operator's pit pennit and closure plan. All flow lines, production equipment and junt have been n moves from lease and well location.

- X. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- X Pipelines and flow lines have been abandoned in accordance with 19 15.35.10 NMAC. All fluids have been removed from nor retrieved flow lines and pipelines.
- X If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease an well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

TITLE: Maintenance Foreman DATE: 08/14/2012 TYPE OR PRINT NAME: Gene Hudson E-MAU: richard hudson@xtoenergy.com PHONE: \$75-441-1634