Submit One Copy To Appropriate LOBBS OCD State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N French Dr., Hobbs, NM ALI 2 3 2012	WELL API NO. 30-025-23876
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 8 PRECEIVED 1220 South St. Francis Dr. Santa Fe. NM 87505	STATE X FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Bridges State /
1. Type of Well: X Oil Well Gas Well Other	8. Well Number 167
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator 200 North Loraine Ste. 800 Midland, Texas 79701	10. Pool name or Wildcat Vacuum; Grayburg-San Andres
4. Well Location	vacuum, Grayoung Sum vinares
Unit Letter O: 660 feet from the South line and 1980 feet from the East line	
Section 15 Township 17 S Range 34 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
4045' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB CASING/CEMENT JOB	
OTHER:	eady for OCD inspection after P&A
X All pits have been remediated in compliance with OCD rules and the terms of the Oper	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
X If this is a one-well lease or last remaining well on lease: all electrical service poles and	l lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Maintenance Forema	an DATE: 08/23/2012
	
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xtoenergy.co	m PHONE:575-441-1634