

OCD-NORBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator E.G.L. RESOURCES, INC.

3a. Address
PO BOX 10886, MIDLAND, TX 797023b. Phone No. (include area code)
432-687-6560

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FNL & 1980' FWL, SEC. 21, TWP. 19-S, RGE. 33-E

Unit C

5. Lease Serial No.

NM 53992

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SUN BRIGHT FEDERAL NO. 1

9. API Well No.

30-025-29140

10. Field and Pool, or Exploratory Area
Tonto (Bone Spr.)/No. Gem (Wolfcamp)

11. County or Parish, State

LEA COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Update Well Record
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU 2-22-2006. POOH w/ rods & pump. ND wellhead. NU BOP. POOH w/ tbg. RIH w/ bit & scraper to 11,228'. POOH. RIH w/ RBP & pkr, set RBP @ 9,966'. Load csg w/ 215 BFW. Set pkr @ 9,902'. Test RBP, pkr & tbg to 4,500#. Held good. Test csg to 3,000#. Held good. POOH w/ pkr. Dump 250# sand on RBP. Perf 9,610' - 50' (120 holes), 9,312' - 23' (33 holes), 9,199' - 205' (18 holes), and 9,186' - 93' (21 holes). RIH w/ pkr to 9,543'. Pickle tbg w/ 700 gal. 15% HCl. Set pkr @ 9,543'. BD & acidize perfs 9,610' - 50' w/ 2,000 gal. 15% HCl. Swab down to pkr, low FER w/ oil cut. POOH w/ pkr. ND BOP, NU frac valve to casing. Frac perfs 9,186' to 9,650' down 5-1/2" csg w/ 61,059 gal. gel & 46,547# sand. Flow well back to tank. ND frac valve, NU BOP. RIH w/ tbg to 9,667'. Swab well. POOH w/ tbg. RIH w/ tbg, rods & pump. PWOP 3-13-06. RD 3-14-06. Well producing 8 BOPD, 5 BWPD, 5 MCFFD on 4-30-06.

MIRU 7-10-2006. POOH w/ rods & pump. POOH w/ tbg. RIH w/ retr. head & POOH w/ RBP f/ 9,966'. RIH w/ tbg. RIH w/ rods and pump. RD 7-13-06. PWOP. Well producing 11 BOPD, 8 BWPD, 9 MCFFD on 8-18-06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JOHN A. LANGHOFF

Title PETROLEUM ENGINEER

Signature

Date

05/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Date

JUL 31 2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY

AUG 29 2012

WELL DATA SHEET

FIELD: N. Gem/Tonto

WELL NAME: Sun Bright Federal No. 1

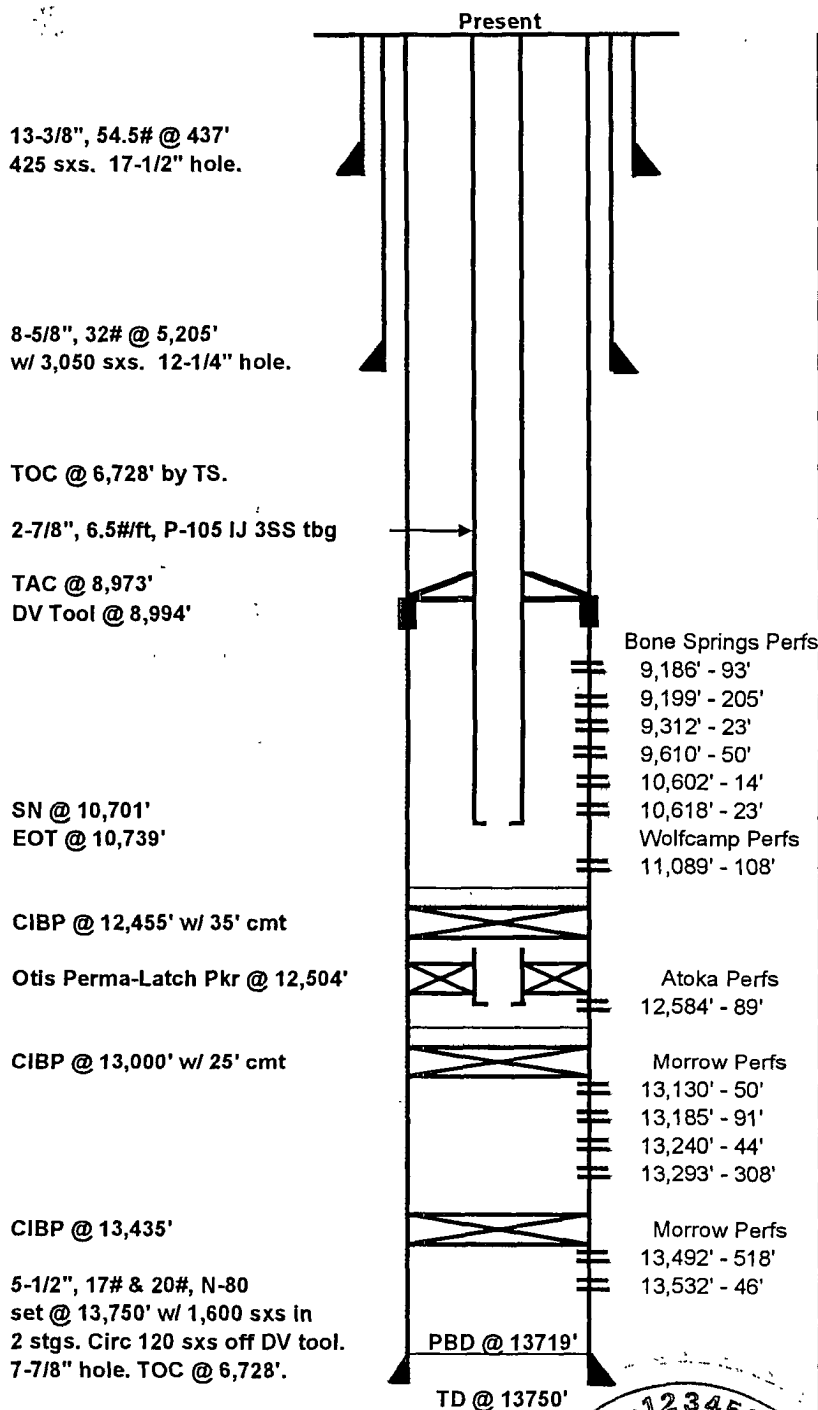
FORMATION: Wolfcamp/
Bone Springs

LOC: 920' FNL & 1980' FWL
SEC: 21 TWP: 19S RGE: 33E

COUNTY: LEA
STATE: NM

GL: 3627.9'
KB to GL: 25.5'

CURRENT STATUS: Producing
API NO: 30-025-29140



Date Completed: 8/1/1985

Initial Production: Flow 125 BCPD/1938 MCFPD

Initial Formation: Morrow From: 13492' To: 13546'

Completion Data: Completed natural. CAOF test rate of 9.8 MMCFGPD.

Wellbore History:

03/07/89 Set CIBP @ 13,435' Selectively perf Morrow 13130' to 13308' Set pkr @ 13015'. IPF 24 BCPD/1800 MCFPD on 12/84' ck w/ 1700# FTP Completed natural. CAOF 2.3 MMCFPD. Morrow cum 82 MBO & 3.1 BCF

01/23/93 Set CIBP @ 13,000' Perf Atoka 12584' to 89'. Set pkr @ 12,472'. IPF 58 BOPD/1050 MCFPD

03/11/93 Acdz Atoka 12584' - 89' w/ 1000 gal 7.5% NEFE HCl & 1000 scf/bbl N2 Flush w/ Condensate & N2. RTP @ 41 BOPD/735 MCFPD. Atoka cum 8 MBO & 431 MMCF.

03/21/00 Load tbq & csg Tst csg to 775 psig Held. Pkr would not rise. POOH w/ tbq. Ran gauge ring to pkr Set CIBP @ 12,455' & cap w/ cmt Pickle tbq. Spot 350 gal 15% NEFE DIHC acid across Wolfcamp. Ran GR-CCL f/ 11,432' to 10,800'. Perf 11,089' - 108' w/ 3 spf. Run pkr & set @ 11,014'. Tst csg to 850 psig. Held. Pump acid away w/ 8 bbls 2% KCl pressuring from 1000 psig to 4000 psig. Flow well back. Set plg in profile nipple Circ in pkr fluid Pull plug. Flow & swab well in PWOP BHP = 3334# on 4-12-00. Cum 2.5 MBO & 4 MMCF by 6/21/00.

06/21/00 Rise pkr & POOH. Set Lok-set pkr w/ plug and On-Off tool @ 11,000'. Spot 250 gal. 15% NEFE HCl f/ across Bone Springs. Tst csg to 500 psig. Perf Bone Springs 10,602' - 14' w/ 3 spf RIH w/ Baker Lok-set pkr on 329 jts 2-7/8" IJ tbq to 10,543' Rvse in acid & set pkr Displace acid into formation increasing pressure to 2900#. Pump into 0.25 bpm @ 2900#. 5" - 2000#. 15" - 1500#. Flow back & dead in 3". Swb down to 10,540' w/ oil cut increasing to 100% Rec. 98 BO & 53.1 BW. SWI for 9 day w/ TP reaching 525#. Run static BHP showing 2231# @ 10,577'. Opn well & flowed 7.5 BO & 25 MCFG. Well died. Leave shut-in.

03/27/02 Rise pkr & POOH. Run GR-CCL log Perf 10,618' - 23'. Run pkr Acdz perfs 10,602' - 23' w/ 3000 gal 15% NEFE HCl Swab/flow test well. POOH w/ pkr Retrieve pkr & equalizing valve from 11,000' Run tbq, pump, and rods. Set prmpg unit. PWOP

02/22/07 MIRU POOH w/ prod. equip RIH w/ bit & scraper to 11,228' POOH. RIH w/ RBP & pkr, set RBP @ 9,966'. Load csg w/ 215 BFW. Set pkr @ 9,902' Test RBP, pkr & tbq to 4,500#. Held good Test csg to 3,000#. Held good. POOH w/ pkr Dump 250# sand on RBP Perf 9,610' - 50', 9,312' - 23', 9,199' - 205', and 9,186' - 93'. RIH w/ pkr to 9,543'. Pickle tbq w/ 700 gal. 15% HCl. Set pkr @ 9,543'. BD & acidize perfs 9,610' - 50' w/ 2,000 gal. 15% HCl. Swab down to pkr, low FER w/ oil cut POOH w/ pkr. ND BOP, NU frac valve to casing. Frac perfs 9,186' to 9,650' down 5-1/2" csg w/ 61,059 gal. gel & 46,547# sand Flow well back. ND frac valve, NU BOP. RIH w/ tbq to 9,667'. Swab well. POOH RIH w/ prod. equip. PWOP 3-13-06

07/10/06 MIRU. POOH w/ prod. equip Retr. RBP f/ 9,966' RIH w/ prod. equip. RD 7-13-06 PWOP.

Additional Data:

Formation Tops

Rustler @ 1360'

Salt @ 1490'

Yates @ 3244'

Delaware Mtn Grp @ 6320'

Bone Spring @ 7880'

M/Mkr @ 8837'

1-st BS sand @ 9063'

2-nd BS sand @ 9605'

3-rd BS sand @ 10,634'

Wolfcamp @ 10900'

Strawn @ 12074'

Atoka @ 12490'

Atoka "C" Lm 12762'

Morrow @ 12965'

M/ Morrow @ 13126'

L/ Morrow @ 13414'

FILE: SB_1_WBS_2.XLS
JAL 05-08-2007

