

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88201 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
District I 1625 N French Dr., Hobbs, NM 88201 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		1. WELL API NO. 30-025-40347 40422				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
District I 1625 N French Dr., Hobbs, NM 88201 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name Tin Cup 36 State Com					
District I 1625 N French Dr., Hobbs, NM 88201 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. Well Number: 2H				9. OGRID 6137					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.											
10. Address of Operator 333 W. SHERIDAN AVE. OKLAHOMA CITY, OK 73102											
11. Pool name or Wildcat Airstrip; Bone Spring											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		E	36	18S	34E		2130	North	990	West	Lea
BH:		E	35	18S	34E		2049	North	4952	East	Lea
13. Date Spudded 4/14/2012		14. Date T.D. Reached 5/15/2012		15. Date Rig Released 5/18/2012		16. Date Completed (Ready to Produce) 7/12/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3968 4		
18. Total Measured Depth of Well 15,635'				19. Plug Back Measured Depth 15,589'		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run GR, IND, ND, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,011 - 15577' (6 spf)											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		1,930		17 1/2"		1640 sx Cl "C"			
9 5/8"		40#		5,350'		12-1/4"		2265 sx Cl "C"			
5-1/2"		17#		15,635'		8-3/4"		2505 sx Cl "H"		TOC @ 1930'	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-7/8"		9,470'									
26. Perforation record (interval, size, and number) 10,011 - 15,577'; (6 spf) 324 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10,011 - 15,577'		Totals: 26944 gals 15% HCL; 288,381 gals			
								Slick wtr; 1,143,820 # 30/50 wh sd; 760,429 #			
								20/40 LC sd			
28. PRODUCTION											
Date First Production 7/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) Producing				
Date of Test 7/12/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 295	Gas - MCF 204	Water - Bbl. 950	Gas - Oil Ratio 691.52542				
Flow Tubing Press. 420	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 295	Gas - MCF 204	Water - Bbl. 950	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										30. Test Witnessed By	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial											
Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature: <u>Patti Riechers</u>		Printed Name: <u>Patti Riechers</u>		Title: <u>Sr. Staff Operations Tech</u>				Date: <u>8/15/2012</u>			
E-mail Address: <u>patti.riechers@dmv.com</u>											

AUG 29 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District	PERMIAN BASIN	County	LEA	Field Name	CORBIN AREA UNASSIGNED	Project Group	PB NEW MEXICO	State/Province	NM						
Surface Legal Location	SEC36 T18S R34E	API/UWI	3002540422	Latitude (DMS)	32° 42' 20.323" N	Longitude (DMS)	103° 31' 8.986" W	Ground Elev .	3,968.40	KB - GL (ft)	25.00	Orig KB Elev (ft)	3,993.40	TH Elev (ft)	
HYDRAULIC FRAC, 6/7/2012 06:00, BONE SPRING, OH, 15,147.0 ftKB - 15,577.0 ftKB, Halliburton, White 218556 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
	200681.00		1,037.0	5,139.0		5,186.0	70	7,822.0	71	4.00					
HYDRAULIC FRAC, 6/7/2012 10:00, BONE SPRING, OH, 14,505.0 ftKB - 14,935.0 ftKB, Halliburton, 0 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
			3,532.0	3,776.0		4,948.0	69	6,133.0	71						
HYDRAULIC FRAC, 6/7/2012 13:00, BONE SPRING, OH, 13,863.0 ftKB - 14,293.0 ftKB, Halliburton, 0 LBS															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
			3,730.0	5,584.0		5,416.0	70	6,885.0	71						
HYDRAULIC FRAC, 6/8/2012 06:00, BONE SPRING, OH, 13,221.0 ftKB - 13,651.0 ftKB, Halliburton, <Total Add Amount?>															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
			3,787.0	3,488.0		5,432.0	70	7,070.0	71						
HYDRAULIC FRAC, 6/8/2012 09:00, BONE SPRING, OH, 12,579.0 ftKB - 13,009.0 ftKB, Halliburton, <Total Add Amount?>															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
			5,073.0			5,089.0	70	5,547.0	71						
HYDRAULIC FRAC, 6/8/2012 12:00, BONE SPRING, OH, 11,937.0 ftKB - 12,367.0 ftKB, Halliburton, <Total Add Amount?>															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
			4,916.0			4,931.0	70	6,319.0	70						
HYDRAULIC FRAC, 6/8/2012 14:00, BONE SPRING, OH, 11,295.0 ftKB - 11,725.0 ftKB, Halliburton, <Total Add Amount?>															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
			5,071.0			5,114.0	70	6,972.0	70						
HYDRAULIC FRAC, 6/8/2012 16:00, BONE SPRING, OH, 10,653.0 ftKB - 11,083.0 ftKB, Halliburton, <Total Add Amount?>															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
			4,724.0	3,973.0		4,714.0	70	6,615.0	71						
HYDRAULIC FRAC, 6/8/2012 18:00, BONE SPRING, OH, 10,011.0 ftKB - 10,441.0 ftKB, Halliburton, <Total Add Amount?>															
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/m)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc					
			3,811.0	5,532.0		5,226.0	69	7,643.0	71						



Perforation Summary

District PERMIAN BASIN		County LEA		Field Name CORBIN AREA UNASSIGNED				Project Group PB NEW MEXICO			State/Province NM				
Surface Legal Location SEC36 T18S R34E		API/UWI 3002540422		Latitude (DMS) 32° 42' 20.323" N		Longitude (DMS) 103° 31' 8.986" W		Ground Elev MSL (ft) 3,968.40		KB - Ground Level (ft) 25.00		Orig KB Elevation (ft) 3,993.40		Tubing Head Elevation (ft)	
Date	Zone	Top (ftKB)	Top (TVD) (ftKB)	Btm (ftKB)	Btm (TVD) (ftKB)	Current Status	Carrier Desc	Gun Size (in)	Chg Typ	Chg Sz (g)	Shot Dens (shots/ft)	Phasing (*)	Conveyance Method		
6/7/2012	BONE SPRING, OH	10,011.0	9,822.0	10,013.0	9,822.7			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	10,225.0	9,872.9	10,227.0	9,873.0			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	10,439.0	9,870.6	10,441.0	9,870.6			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	10,653.0	9,873.8	15,655.0				3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	10,867.0	9,877.8	10,868.0	9,877.8			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	11,081.0	9,875.6	11,083.0	9,875.6			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	11,295.0	9,871.4	11,279.0	9,870.9			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	11,509.0	9,866.8	11,511.0	9,866.6			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	11,723.0	9,858.7	11,725.0	9,858.5			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	11,937.0	9,845.2	11,939.0	9,845.1			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	12,151.0	9,848.7	12,153.0	9,848.4			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	12,365.0	9,832.8	13,367.0	9,854.5			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	12,579.0	9,831.0	12,581.0	9,831.1			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	12,793.0	9,843.7	12,795.0	9,843.9			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	13,007.0	9,854.8	13,009.0	9,854.8			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	13,221.0	9,855.0	13,223.0	9,855.0			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	13,435.0	9,853.0	13,437.0	9,853.0			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	13,649.0	9,843.3	13,651.0	9,843.2			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	13,863.0	9,836.4	13,865.0	9,836.2			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	14,077.0	9,832.5	14,079.0	9,832.6			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	14,291.0	9,840.0	14,293.0	9,840.1			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	14,505.0	9,848.2	14,507.0	9,848.3			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	14,719.0	9,851.2	14,721.0	9,851.1			3 1/8	HSC		6.0	60	WIRELINE		
6/7/2012	BONE SPRING, OH	14,933.0	9,838.3	14,935.0	9,838.0			3 1/8	HSC		6.0	60	WIRELINE		
6/5/2012	BONE SPRING, OH	15,147.0	9,822.3	15,149.0	9,822.2			3 1/8	SDP		19.0	6.0	60	COILED TUBING	
6/5/2012	BONE SPRING, OH	15,361.0	9,823.0	15,363.0	9,823.0			3 1/8	SDP		19.0	6.0	60	COILED TUBING	
6/5/2012	BONE SPRING, OH	15,575.0	9,829.4	15,577.0	9,829.4			3 1/8	SDP		19.0	6.0	60	COILED TUBING	