

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
20 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

HOBBS OCD

AUG 16 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40422 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Tin Cup 36 State Com ✓
4. Well Location Unit Letter <u>E</u> : <u>2130</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line Section <u>36</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County		8. Well Number <u>2H</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3968.4		9. OGRID Number 6137 ✓
		10. Pool name or Wildcat Airstrip; Bone Spring ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/2012 -7/12/2012

MIRU. Run Logs and CBL. TOC @ 1930'. PBTD @ 15587'. Test Casing 100 psi. Good Bond. RIH & perforate from 10,011 to 15,577'; 324 holes, 6 spf. Frac 10,011 to 15,577' in 9 stages. Frac Totals: 26944 gals 15% HCL; 288,381 gals Slick wtr; 1,143,820 # 30/50 white sand; 760,429 # 20/40 LC sand. RIH with ESP pump & tbg. Tbg set @ 9,470'. Turn well over to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Patti Riechers TITLE: Sr. Staff Operations Tech DATE: 8/15/2012

Type or print name: Patti Riechers E-mail address: patti.riechers@dvn.com PHONE: 405-228-4248
For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE: AUG 29 2012

Conditions of Approval (if any):

AUG 29 2012