

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOEBS OGD State of New Mexico Energy, Minerals and Natural Resources AUG 17 2012 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-40497			
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503)	
				6. Well Number: 159	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Apache Corporation				9. OGRID 873	
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	3	21S	37E	6
BH:					
13. Date Spudded 06/23/2012	14. Date T.D. Reached 06/29/2012	15. Date Rig Released 06/30/2012		16. Date Completed (Ready to Produce) 08/09/2012	
17. Elevations (DF and RKB, RT, GR, etc.) 3472' GR					
18. Total Measured Depth of Well 7024'		19. Plug Back Measured Depth 6974'		20. Was Directional Survey Made? Yes	
				21. Type Electric and Other Logs Run CNL/DLL/GR	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5775'-6007'; Drinkard 6507'-6728'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1327'	12-1/4"	675 sx Class C	
5-1/2"	17#	7024'	7-7/8"	1290 sx Class C	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					6854'
					PACKER SET
26. Perforation record (interval, size, and number) Blinebry 5775'-6007' (1 SPF, 54 holes) Producing Drinkard 6507'-6728' (2 SPF, 88 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			5775'-6007' 4200 gal acid; 56,154 gal SS-35/SS-25; 211,009# sand, 5502 gal gel		
			6507'-6728' 8108 gal acid; 74,131 gal SS-35; 158,970# sand; 5258 gal gel		
28. PRODUCTION					
Date First Production 08/09/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod or Shut-in) Producing	
Date of Test 08/13/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 31	Gas - MCF 171
				Water - Bbl. 309	Gas - Oil Ratio 5516
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 37.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 7/6/2012)					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude			Longitude		
			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Reesa Holland</i>		Printed Name Reesa Holland		Title Sr. Staff Engr Tech	
E-mail Address Reesa.Holland@apachecorp.com				Date 08/15/2012	

AUG 29 2012

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2628'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2881'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3449'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3795'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4053'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5231'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5294'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5632'	T. Gr. Wash	T. Dakota	
T. Tubb 6090'	T. Delaware Sand	T. Morrison	
T. Drinkard 6534'	T. Bone Springs	T. Todilto	
T. Abo 6801'	T. Rustler 1314'	T. Entrada	
T. Wolfcamp	T. Tansill 2485'	T. Wingate	
T. Penn	T. Penrose 2599'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology