Submit 3 Copies To Appropriate District Office			State of New Mo	exico	Form C-103 June 19, 2008		
Office  District I  1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources  Energy Minerals and Natural Resources					WELL API N		
District II		OII CO	NSERVATION	DIVISION	30-025-40497	-CT	
	District III AUG 1 7 2012 1220 South St. Francis Dr.					ype of Lease E	
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505						c Gas Lease No.	
1220 S. St Fra 87505	ncis Dr., Santa Fe	CEIVED					
87303		NOTICES AND REP	ORTS ON WELL	S	7. Lease Nan	ne or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Northeast Drin	Northeast Drinkard Unit (NEDU) (22503)	
PROPOSALS.)  1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:					8. Well Num	ber <sub>159</sub>	
2. Name of Operator					9. OGRID Number		
Apache Corporation					873  10. Pool name or Wildcat		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705					Eunice; B-T-D, North (22900)		
4. Well Location						(22000)	
1	it Letter C	: 2650 feet	from the North	line and 20	00 feet	from the West line	
I	tion 3			ange 37E	NMPM	County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	andrasiik s	3472' GR				Control Carlo Carl	
	12. Che	ck Appropriate B	ox to Indicate N	Vature of Notice,	Report or Otl	her Data	
	NOTICE O	F INTENTION T	٥٠	1 9115	SECHENT I	REPORT OF:	
PERFORM	REMEDIAL WORK			REMEDIAL WOR		ALTERING CASING □	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐						P AND A	
	LTER CASING	☐ MULTIPLE CO	OMPL	CASING/CEMEN	IT JOB	]	
DOWNHOL	E COMMINGLE						
OTHER:				OTHER: COMPL		×	
						dates, including estimated date iagram of proposed completion	
	completion.	a work). SEE ROLE	z 1105. Pol Muni	ne Completions. A	macii wendore di	lagram of proposed completion	
	•	as follows:					
Apache completed this well, as follows: 7/30/2012 MIRUSU Log - ETOC @ 190'. Perf Drinkard II-III @ 6633', 41', 43', 45', 47', 53', 57', 59', 61', 65', 67', 69', 71', 81', 83', 89',							
91', 99', 6701 <sup>'</sup> , 11', 13', 15', 17', 28' w/2 SPF, 48 holes.							
7/31/2012 Acidize Drinkard II-III w/3000 gal HCL. 8/01/2012 Swab 8/02/2012 Frac Drinkard II-III w/43,933 gal SS-35; 100,383# 20/40 SLC; spot 1000 gal acid, flush w/5334 gal linear gel. RIH &							
attempt to set CBP @ 6590'. Pumped 168 gal linear gel; able to set CBP @ 6590'. Perf Drinkard I @ 6507', 09', 11', 13',							
19', 23', 25', 31', 36', 39', 41', 43', 45', 47', 49', 53', 63', 67', 69', 71' w/2 SPF, 40 holes. 8/03/2012 Acidize Drinkard I w/3108 gal 15% acid. Frac Drinkard I w/28,098 gal SS-35; 58,587# 20/40 SLC; add 2100 gal Pad due to							
plugged gel line. Spot 1000 gal 15% HCL, flush w/5090 gal linear gel. RIH & set CBP @ 6100'. Perf Blinebry @ 5775',							
						5', 57', 61', 63', 65', 67', 69', 5', 99', 6005', 07', w/1, SDE, 54	
71', 79', 81', 83', 85', 87', 89', 95', 5901', 05', 07', 09', 11', 13', 52', 57', 59', 75', 77', 83', 85', 95', 99', 6005', 07' w/1 SPF, 54 holes. Acidize Blinebry w/4200 gal 15% acid. Frac Blinebry w/8358 gal SS-35; 47,796 gal SS-25; 211,009# 20/40 SLC,							
	flush w/5502 gal	linear gel.	(continued on ne	xt page)			
Spud Date:	06/23/2012		Rig Release D	ate: 06/30/2012			
						<del></del>	
I hereby certi	fy that the informa	tion above is true and	complete to the b	est of my knowleds	ge and belief.		
		11-0		<u></u>	,		
STONIA TUDE	Van a	400 d	TITLE 8, 8	off Engr Took	,	DATE 0045/0040	
SIGNATURE	those &	win	TITLE Sr. St	an Engriech	······································	DATE 08/15/2012	
	name <u>Reesa Holla</u>	and	E-mail addřěš	Reesa.Holland@aps	ichecorp.com	PHONE: 432/818-1062	
For State Use	e Only		¥	• प्राप्ति भारता		0019	
APPROVED	BY:	That !	TITLE	etroleum Engir	ieer 🥳	DATE AUG 29 2012	
Conditions of		<del>~~~~</del>		h and and		<del></del>	

NEDU #159 30-025-40497 Apache Corp.

Completion continued . . .

8/04/2012 CO & DO CBP's @ 6100' & 6590'. 8/07/2012 CO to PBTD @ 6974'; circ clean. RIH w/2-7/8" tbg; SN @ 6854'. 8/08/2012 RIH w/pump & rods. 8/09/2012 Set 640 Pumping Unit. Hook up electric. POP.