

Submit 3 copies to appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Amended Report

June 19, 2008

RECEIVED

AUG 29 7 11 AM

HOBBSON

RECEIVED

AUG 29 2012

HOBBSON

WELL API NO.

30-025-09651

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

306443

7. Lease Name or Unit Agreement Name

Cooper Jal Unit

8. Well Number 226

9. OGRID Number 263848

10. Pool name or Wildcat

Jalmat; T-Y-7R/ Langlie Mattix; 7R-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR - USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector ☐

2. Name of Operator

Resaca Operating Company

3. Address of Operator

2509 Maurice Road, Odessa, TX 79763

4. Well Location

Unit Letter A : 330 feet from the North line and 330 feet from the East line
Section 25 Township 24S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3287' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐ **Amended Report**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out to TD, Run 4" FJ Liner to TD, Perforate Well ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. OBJECTIVE: Clean out well to TD @ 3600', Run 4" FJ Liner to TD & perforate liner in 7 Rivers.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit.
- 2.) POOH w/ 2 3/8" tubing and 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer.
- 3.) RHH w/ 4 1/4" Bit & 6- 3 1/2" Drill Collars on 2 7/8" work string. Clean out well to 3600'.
- 4.) Set Composite Plug & test plug; RHH w/ 4" Ultra FJ Liner to approximately 3600' (Proposed Top of Liner @ approx. 2800')
- 5.) Pump 50 sacks Class C + 0.3% C-16A + 0.6% C-35 + 0.25% R-38 (Density: 14.80 #/gal, Yield: 1.33 cubic ft/sack, Mixing Water: 6.30 gal/sack, Total Water to Mix: 7.50 bbls, Slurry Volume: 11.87 bbls.)
- 6.) RU Service Co. & perforate well in 7 Rivers between 3250'-3600' (Top Perf- approx. 3250'); Notify OCD of pending MIT.
- 7.) RHH w/ 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer; circulate annulus with inhibited packer fluid
- 8.) Set Packer within 100' of Top Perf; test annulus to 520 psig for 30 minutes; Pull chart for NMOCID.
- 9.) RDMO Pulling Unit, clean location, clean and dispose of pit fluids.
- 10.) Place well on Injection.

* Amended Report*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Engineer Assistant DATE 8/29/12

Type or print name Melanie Reyes E-mail address: melanie.reyes@resacaexploitation.com PHONE: (432)580-8500

For State Use Only

APPROVED BY [Signature] TITLE Dist. MGR DATE 8-29-2012

Conditions of Approval (if any):

AUG 29 2012