

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-10100

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

L.E. GRIZZELL

8. Well Number 3

9. OGRID Number 4323

10. Pool name or Wildcat

BLINEBRY O&G/ TUBB O&G

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter A: 750 feet from the NORTH line and 760 feet from the EAST line

Section 8 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3434' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETION IN BLINEBRY & TUBB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-12-11: MIRU. 7-13-11: TIH W/CIBP & SET @ 6235'. 7-16-11: SET RBP @ 2686. 7-18-11: SET PKR 30' FR SURFACE. REL RBP. 7-19-11: RAN GR/CNL/CCL LOG. PERF 6058-62, 6071-80, 6094-6104, 6111-14, 6122-26. DROP 35' CMT ON TOP OF CIBP @ 6235. TOC @ 6200. 7-20-11: SET PKR @ 5904. 7-21-11: ACIDIZE TUB PERFS W/4000 GALS 15% HCL ACID.
 7-27-11: FRAC 6058-6126 W/56,000 GALS YF125. 7-28-11: REL PKR. TIH W/5 1/2" COMPOSIT. SET @ 5940. 7-29-11: PERF 5493-5883. (5493,5495,5504-07,5512-15,5568-81,5624-31,5656-66,5678-82,5702-05,5710-18,5742-52,5762-68,5778-84,5804-08, 5860-65,5870-78) 7-30-11: FRAC TOP ZONE W/88,000 GALS YF125. 8-02-11: C/O W/FOAM AIR UNIT. TAG SAND @ 5480. C/O SAND TO RBP @ 5955. START DRILLING OUT COMPOSITE RBP. 8-03-11: TAG RBP @ 5945. DRILL PLUG & TAG SAND @ 6166. C/O TO TD @ 6200. 8-04-11: SET PKR @ 5451. RU SWAB. 8-08-11: FLOW WELL. 8-09-11: REL PKR. SET PKR @ 5440. 8-10-11: SWAB. 8-11-11: HAD 1200 PSI ON TBG. 8-12-11: FLOW. 8-13-11: FLOWING 13 BPH @ 100 TO 140 PSI. 8-15-11: FLOWING WELL.
 10-14-11: ON 24 HR OPT. FLOWING 57 OIL, 251 GAS, 86 WATER. GOR-4403 DHC-HOB-463
BLINEBRY OIL - 42 GAS - 166 WATER - 61
TUBB OIL - 15 GAS - 85 WATER - 25

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 11-03-2011

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

AUG 30 2012

Conditions of Approval (if any):

PA Drinkard