Description         Description         Description         Description           Description         Description         Description	Submit To Appropriate District Office Two Copies District II 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rto Brazos Rd., Aztec, NM 87410 NOV State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr.													Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         States in a second or flag           4 Reason for flag         5 Lease Name Und Agreement Name           6 COMPLETION REPORT (Fill in hease \$1 through \$3 for State and Fee wells only)         6 Well Name:           C AND LECTON REPORT (Fill in hease \$1 through \$6 and \$12 mer. Reg Relevand and \$22 mer. The second and \$22 mer.	1000 Rio Brazos Re			10 10	N 6, P	L CI	Oil Conservation Division 1220 South St. Francis Dr.							30-025-10100           2         Type of Lease           □         STATE         ⊠ FEE         □ FED/INDIAN								
SCOMPLETON REPORT (Fill in bases #1 through #11 for State and Fee wells only)	1220 S St Francis	COMP																				
#3. state dis and the flat on the C144 closure report in accordance with 19 15 17.13 K MAC)		· · · · · · · · · · · · · · · · · · ·														L.E. GRIZZELL						
Inst Wind         UORKOVER         DEEPENING         DEPLOGRACK         DIFFERENT RESERVOR         DIFEE DR-100-463           A Nord Operator         9         OKID 4233         9         OKID 4233         11         Pool name of Wildat           MIDI ADD, DEXAS 19705         11         Pool name of Wildat         ELNEBWYTTIBB         ELNEBWYTTIBB         ELNEBWYTTIBB           Surface:         A         8         22.8         37.E         750         NOR TH         760         EAST         LEA           Bit:         10         Date Sundate         14. Date Completed (Keady to Produce)         17. Elevations (DP and RKB, RT GR, etc.)         17. Thelevations (DP and RKB, RT GR, etc.) <td>#33, attach this a</td> <td colspan="14">#33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)</td> <td colspan="6">3</td>	#33, attach this a	#33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)														3						
10       Address of Operator IS MITH ROAD, TEXAS 7975:       11       Pool name or Wildow         MIDLAND, TEXAS 7975:       12       Surfaces       A       8       22.5       37.F       750       NORTH       760       EAST       LEA         Surfaces       A       8       22.5       37.F       750       NORTH       760       EAST       LEA         BHE       1       1       Date Spudded       14       Date Spudded       Feet from the       NS       Line       County         Surfaces       A       8       22.5       37.F       750       NORTH       760       EAST       LEA         BHE       13       Date Spudded       14       Date Spudded       10       Pace Name or Wildow       Date Spudded       17. Elevations (DF and RKB, RT, GR, etc.)       12       Type Elevations (DF and RKB, RT, GR	8 Name of Opera	NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR 8 Name of Operator																				
12.Location       Unit Ir       Section       Township       Range       Lot       Feet from the       NS Line       Feet from the       EAV Line       County         Surface:       A       8       22.S       37.E       750       NOR TH       760       EAST       LEA         Bit       1       Date Size Research       08.15.2011       16. Date Completed (Rendy 10 Porduc)       17. Elevators (DF and RKR, RT, GR, etc.)       17. Elevators (DF and RKR, RT, GR, etc.)         18. Total Measured Depth of Well       19. Plag Back Measured Depth       20       Was Directional Survey Made?       21. Type Elevators of Other Cospective Research         22. Producing Interval(i) of this completion - Top, Botom, Name       BLINEBRY 5493-5883       TUBB 6058-6126'       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB /FT       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         NO       CASING SIZE       WEIGHT LB /FT       DEPTH SET       HOLE SIZE       CEMENTING RECORD       Size       AMOUNT PULLED         24       LINER RECORD       25       TUBING RECORD       Size       PACKER SET       PACKER SET         25       FORIDING RECORD       Size       NOTAM       Size       PACKER SET       PACKER SET         2	10 Address of O 15 SMITH ROAD	10 Address of Operator 15 SMITH ROAD																				
Surface:         A         8         22-S         37-E         750         NORTH         760         EAST         LEA           Bit         15. Date Studied         14. Date T.D. Reached         15. Date Reg Released         07-10-2011         16. Date Completed (Ready to Produce)         17. Elevanons (DF and RKB, RT, GK, etc.)           18. Total Measured Depth of Well         19. Plug Hack Measured Depth         20. Was Directomal Survey Made?         21. Type Electric and Other Logs Run GRCNL/CCL.           22. Producing Interval(s), of this completion - Top, Bottom, Name         BLINEBRY V3658.3         CASING RECORD         (EMENTING RECORD           23.         CASING SIZE         WEIGHT LB /FT         DEPTH SET         HOLE SIZE         CEMENTING RECORD           24.         LINER RECORD         25         TUBING RECORD         AMOUNT PULLED           26.         Perforation record (interval, size, and number)         SACKS CEMENT         SCREEN         SIZE         DEPTH NET         PACKER SET           26.         Perforation record (interval, size, and number)         SACKS CEMENT         SIZE         DEPTH NET         ACDID Z         ACDID Z <td< td=""><td></td><td></td><td></td><td>Section</td><td></td><td>Towns</td><td>hip</td><td colspan="2">Range Lot</td><td colspan="2"></td><td colspan="2">Feet from the</td><td>N/S Line</td><td>Feet</td><td colspan="2">Feet from the</td><td>/ Line</td><td>County</td></td<>				Section		Towns	hip	Range Lot				Feet from the		N/S Line	Feet	Feet from the		/ Line	County			
13. Date Spudded       14. Date T.D. Reached       15. Date Rig Released       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, RT, GR, etc.)         18. Total Measured Depth of Well       19. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run GRCNL/CCL.         22. Producing Interval(c), of this completion - Top, Bottom, Name       10. Plug Back Measured Depth       20. Was Directional Survey Made?       21. Type Electric and Other Logs Run GRCNL/CLL         23. CASING SIZE       WERHT LB /FT       DEPTH SET       HOLE SIZE       CEMINITING RECORD       AMOUNT PULLED         NO CHANGE       INO CHANGE       INO CHANGE       INO CHANGE       INO CHANGE       INO CHANGE         24.       LINER RECORD       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         25.       TOBING RECORD       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         26.       POTOM       SACKS CEMENT       SIZE       DEPTH SET       PACKER SET         26.       Proforation record interval, vzr, and number)       GOS8-62 6071-82, 5102-05, 5178-541, 5056-65, 5870-78, 5881-33       GOS8-6126       ACIDIZZE W4000 GALS 1596 HCL ACID         27. ACID, SHOT, FRACTURE, CEMENT, SOUBEZE, ETC.       DEPTH INTERVAL       AMOUNT AND RND MATERIAL USED       GOS8-6126         287. OPO-AND STALEAR		Α	- 8	8																		
07-12-2011       07-30-2011       RT, GR, etc.)         18 Total Measured Depth of Well       19 Ping Back Measured Depth 6200°       20 Was Directional Survey Made*       21 Type Electric and Other Logs Run GR/CNL/CCL         22 Producing Interval(s), of this completion - Top, Bottom, Name       BLINERRY 5493-5883       TUBB 6058-6126′         23       CASING RECORD (Report all strings set in well)       AMOUNT PULLED         CASING SZE       WelGHT LB /FT       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         CASING SZE       WelGHT LB /FT       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         24       LINER RECORD       25       TUBING RECORD       PACKER SET         24       LINER RECORD       27 //8''       6156′       -         25       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET         26       PEFORIN FOOD (SOLE STORS, S80-65, S870-78, S881-83       S40-68, S970-78, S881-83       S40-58, S970-78, S881-83 <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2"></td> <td colspan="2"></td> <td></td> <td>·</td> <td colspan="2">+</td> <td>+</td> <td></td> <td></td>	BH:													·	+		+					
645'       6200'       NO       GRUCNLICCL         22 Producing Interval(s) of this completion - Top, Bottom, Name BLINEBRY 5493-5883       TUBB 6058-6126'       BUINEBRY 5493-5883       TUBB 6058-6126'         23       CASING RECORD (Report all strings set in well)       CASING SIZE       CEMENTING RECORD       AMOUNT PULLED         NO CHANGE       Image: Complexity of the com	07-12-2011	011					08-15-2011				07-30-20			011			RT, GR, etc.)					
BLINEBRY 5493-5883 TUBB 6058-6126'         CASING RECORD (Report all strings set in well)         CASING SIZE       CMENTING RECORD (AMOUNT PULLED         NO CHANGE       AMOUNT PULLED         24       LINER RECORD       25       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH INTER VALUE         26       PETH INTER VALUE       DEPTH INTER VALUE       27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         SOB-05       STR0-78, 5801-65, 5878-82, 5702-65, 5738-82, 5702-65, 5738-82, 5702-65, 5738-82, 5702-65, 5738-83, 5742-52, 5762-68, 5778-82, 5702-65, 5738-83, 5742-52, 5762-68, 5778-84, 5804-98, 5806-65, 5878-82, 5702-65, 5878-83, 5804-65, 5878-82, 5702-65, 5878-83, 5742-52, 5762-68, 5778-84, 5804-98, 5806-65, 5878-82, 5702-65, 5878-83, 5742-52, 5762-68, 5778-84, 5804-98, 5806-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-82, 5702-65, 5878-8	6545'						6200'							Il Survey Made <sup>9</sup>	? 21 Type							
CASING SIZE       WEIGHT LB /FT       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         NO CHANGE	BLINEBRY					)58-61	26'			<u> </u>			•		11\							
NO CHANGE       Image: Constraint of the second of the secon		75			T 1 D /				<u>OK</u> İ	D (K			ring			CODD	r –	MOUNT				
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1		1 LB /F	-					HOLE SIZE														
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1																						
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1																						
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1       1         265       Perforation record (interval, size, and number)       27.78"       6156'       1	24	1												TURING P								
26       Perforation record (interval, size, and number)       27       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         0638-62, 607.80, 6094-6104, 6111-14, 6122-26       5493-95, 5504-07, 5512-15, 5568-81, 5624-31, 5656-66, 5678-82, 5702-05, 5710-18, 5742-52, 5762-68, 5778-84, 5804-08, 5860-65, 5870-78, 5881-83       27       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         0538-62, 607, 5512-15, 5568-81, 5624-31, 5656-66, 5678-82, 5702-05, 5710-18, 5742-52, 5762-68, 5778-84, 5804-08, 5860-65, 5870-78, 5881-83       Coll Status (Prod. or Shut-IN)       DepTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)       PROD         Date of Test       Hours Tested       Choke Size       Prod <sup>n</sup> For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil Ratio         10-14-11       24 HRS       Choke Size       Prod <sup>n</sup> For       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29       Disposition of Gas (Sold, used for fuel, vented, etc.)       30       Test Witnessed By       30       Test Witnessed By         31       List Attachments       32       If a temporary pit was used at the well, attach a plat with the location of the on-site burial:       Latitude       Longutude       NAD 1927 1983         1 </td <td></td> <td colspan="2">TOP</td> <td colspan="2">BOT</td> <td colspan="2"></td> <td colspan="2"></td> <td colspan="2">SCREEN</td> <td></td> <td></td> <td colspan="2">DEPTH SET</td> <td></td> <td colspan="2"></td>		TOP		BOT						SCREEN				DEPTH SET								
6058-62, 6071-80, 6094-6104, 6111-14, 6122-26       AMOUNT AND KIND MATERIAL USED         5493-95, 5504-07, 5512-15, 5568-81, 5624-31, 5656-66, 5678-82, 5702-05, 5710-18, 5742-52, 5762-68, 5778-84, 5804-08, 5860-65, 5870-78, 5881-83       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         6058-6126       ACIDIZE W/4000 GALS 15% HCL ACID       5493-55883       FRAC W/88,000 GALS YF125         28       PRODUCTION       5493-5883       FRAC W/88,000 GALS YF125         28       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-m)         10-14-11       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-m)         10-14-11       Choke Size       Productor For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil Ratio         10-14-11       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         Press       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29       Disposition of Gas (Sold, used for fuel, vented, etc.)       30       Test Witnessed By       30         31       List Attachments       32       If a temporary pit was used at the well, attach a plat with the location of the temporary pit       33       33       1403													27	7/8"	6156'							
6058-62, 6071-80, 6094-6104, 6111-14, 6122-26       AMOUNT AND KIND MATERIAL USED         5493-95, 5504-07, 5512-15, 5568-81, 5624-31, 5656-66, 5678-82, 5702-05, 5710-18, 5742-52, 5762-68, 5778-84, 5804-08, 5860-65, 5870-78, 5881-83       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         6058-6126       ACIDIZE W/4000 GALS 15% HCL ACID       5493-55883       FRAC W/88,000 GALS YF125         28       PRODUCTION       5493-5883       FRAC W/88,000 GALS YF125         28       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-m)         10-14-11       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-m)         10-14-11       Choke Size       Productor For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil Ratio         10-14-11       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         Press       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29       Disposition of Gas (Sold, used for fuel, vented, etc.)       30       Test Witnessed By       30         31       List Attachments       32       If a temporary pit was used at the well, attach a plat with the location of the temporary pit       33       33       1403																						
\$493-95, \$504-07, \$512-15, \$568-81, \$624-31, \$656-66, \$678-82, \$702-05, \$710-18, \$742-52, \$762-68, \$778-84, \$804-08, \$580-65, \$870-78, \$881-83																						
5710-18, 5742-52, 5762-68, 5778-54, 5804-08, 5800-65, 5870-78, 5881-83         5493-5883         PRODUCTION         Date First Production         10-14-11       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-m)         10-14-11       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-m)         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil Ratio         10-14-11       24 HRS       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         Press       Calculated 24-       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29 Disposition of Gas (Sold, used for fuel, vented, etc.)       30 Test Witnessed By       SOLD       30 Test Witnessed By         32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit       33       I atemporary pit         33 If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <t< td=""><td>5493-95, 5504-07</td><td>7, 5512-15</td><td>5, 5568</td><td>8-81, 56</td><td>524-31,</td><td colspan="4">1, 5656-66, 5678-82, 5702-05,</td><td colspan="3">·</td><td colspan="6"></td></t<>	5493-95, 5504-07	7, 5512-15	5, 5568	8-81, 56	524-31,	1, 5656-66, 5678-82, 5702-05,				·												
Date First Production 10-14-11       Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING       Well Status (Prod. or Shut-in) PROD         Date of Test 10-14-11       Hours Tested 24 HRS       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil Ratio 4403         Flow Tubing Press       Casing Pressure Press       Calculated 24- Hour Rate       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD       30 Test Witnessed By       30 Test Witnessed By         31 List Attachments       23 If a temporary pit was used at the well, attach a plat with the location of the temporary pit       33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed       NAD 1927 1983	5710-18, 5742-52	2, 5762-68	8, 5778	8-84, 58	304-08,	5860-65, 5870-78, 5881-83				5493-5883												
Date First Production 10-14-11       Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING       Well Status (Prod. or Shut-in) PROD         Date of Test 10-14-11       Hours Tested 24 HRS       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl       Gas - Oil Ratio 4403         Flow Tubing Press       Casing Pressure Press       Calculated 24- Hour Rate       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD       30 Test Witnessed By       30 Test Witnessed By         31 List Attachments       23 If a temporary pit was used at the well, attach a plat with the location of the temporary pit       33 If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed       NAD 1927 1983																						
10-14-11       24 HRS       Test Period       57       86       3       4403         Flow Tubing Press       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl       Gas - MCF       Water - Bbl       Oil Gravity - API - (Corr.)         29 Disposition of Gas (Sold, used for fuel, vented, etc.)       30 Test Witnessed By       30 Test Witnessed By         SOLD       31 List Attachments       33 If an on-site burial was used at the well, attach a plat with the location of the temporary pit       33 If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Water DN       Name       DENISE PINKERTON       Title REGULATORY SPECIALIST       Date 11-03-2011	Date First Produc	tion		F	roducti	on Metl		wing, gas lift, pi					)	Well Status	(Prod	d. or Shi						
Press       Hour Rate         29 Disposition of Gas (Sold, used for fuel, vented, etc.)       30 Test Witnessed By         SOLD       31 List Attachments         32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit       33         33 If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude         Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Printed       Name       DENISE PINKERTON         Title REGULATORY SPECIALIST       Date 11-03-2011					Choke Size												•					
SOLD       31 List Attachments         32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit       33 If an on-site burial was used at the well, report the exact location of the on-site burial:         33 If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude         34 If a temporary pit was used at the well, report the exact location of the on-site burial:       Latitude       Longitude         35 If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude         36 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Printed       Name       DENISE PINKERTON       Title REGULATORY SPECIALIST		Casin	Casing Pressure				24-	 Oıl - Bbl		Gas - MCF		 	Water - Bbl		Oıl Gravi		vity - API - <i>(Corr.)</i>					
SOLD         31 List Attachments         32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit         33 If an on-site burial was used at the well, report the exact location of the on-site burial:         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed         Signature         Washington         Name         DENISE PINKERTON	29 Disposition o	f Gas <i>(Sol</i>	ld, used	d for fu	el, vent	ed, etc)									30 T	est With	iessed E	By	·····			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit         33 If an on-site burial was used at the well, report the exact location of the on-site burial:         33 If an on-site burial was used at the well, report the exact location of the on-site burial:         34 If an on-site burial was used at the well, report the exact location of the on-site burial:         35 If an on-site burial was used at the well, report the exact location of the on-site burial:         36 If an on-site burial was used at the well, report the exact location of the on-site burial:         37 If an on-site burial was used at the well, report the exact location of the on-site burial:         38 If an on-site burial was used at the well, report the exact location of the on-site burial:         39 If an on-site burial was used at the well, report the exact location of the on-site burial:         30 If an on-site burial was used at the well, report the exact location of the on-site burial:         31 If an on-site burial was used at the well, report the exact location of the on-site burial:         32 If an on-site burial was used at the well, report the exact location of the on-site burial:         33 If an on-site burial was used at the well, attract a plat with the information shown on both sides of this form is true and complete to the best of my knowledge and belief         33 If an on-site burial was used at the well, report the temporary plate the information shown on both sides of this form is true and complete to the best of my knowledge and belief         34 Signature was used at the well, repor	SOLD																					
33 If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Signature       Name       DENISE PINKERTON       Title REGULATORY SPECIALIST       Date 11-03-2011	· · · · · · · · · · · · · · · · · · ·																					
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature And Special S					-	-			-	••												
Signature Andre Dr Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 11-03-2011			.,	u.			· .	Latitude	-				* 1~4-	Longitude	£		• . • .	NA	D 1927 1983			
	Ref Printed																					
		) ss <u>lea</u>	kejd(	<u>@chev</u>	vron.c							Va	z	·								