

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

HOBBS OGD

AUG 24 2012

RECEIVED

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-20784

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

8. Well Number 265

9. OGRID 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter E: 2030 feet from the NORTH line and 510 feet from the WEST line

Section 31

Township 17-S

Range 35-E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETION TO VACUUM UNIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-30-12: MIRU. TAG CIBP @ 4302'. 5-31-12: DRILLING CIBP. PUSH TO TD. SPOT 80 SX CL H NEAT CMT FR BTM @ 5780. 6-01-12: RUN GR/CNL/CCL 4999-4000. SET RBP @ 4960. SET PKR @ 4936. SET PKR @ 4176. REL PKR. SET PKR @ 4556. SETG PKR @ 4366. SET PKR @ 4430. MOVE PKR TO 4493. REL PKR. SET PKR @ 3391. REL PKR. SET @ 2630. REL. 6-04-12: LOOKING FOR LEAK. 6-05-12: ACIDIZE & SPOT 20 BBLs SODIUM SILICATE @ 4494. PKR SET @ 2789. 6-06-12: REL PKR. TIH W/PERF GUN & PERFORATE 4846-60, 4870-83, 4890-4908, 4912-25, 4936-57. SET PKR @ 4714. 6-07-12: ACIDIZE PERFS 4846-4957 W/8500 GALS ACID. 6-08-12: SWABBING. 6-09-12: SET RBP @ 4748. SET RBP @ 991. DROP 2 SX SAND ON TOP OF RBP. RIG DOWN. 6-19-12: MIRU. REL TOP RBP. PU TBG TO 3400. 6-20-12: TIH TO LATCH RBP. REL. 6-21-12: RIG DOWN.

7-29-12: ON 24 HR OPT. PUMPING 9 OIL, 0 GAS, & 97 WATER. GOR-0.

Note This was formerly the Vacuum Glorieta West Unit & 76. Well name has been changed to
Central Vacuum Unit #265

OPER. OGRID NO. 4323

PROPERTY NO. 29923

POOL CODE 62180

EFF. DATE 07/29/2012

API NO. 30-025-20784

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 08-23-2012

Type or print name: DENISE PINKERTON

E-mail address: leakejd@cvchevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE: Petroleum Engineer

DATE:

AUG 30 2012

PA Vacuum Glorieta