

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources <b>AUG 24 2012</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> Revised August 1, 2011		
		1. WELL API NO. 30-025-20784					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)							
5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT							
6. Well Number. <div style="text-align: center;">265</div>							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator CHEVRON U.S.A. INC.				9. OGRID 4323			
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	E	31	17-S	35-E		2030	
BH:							
13. Date Spudded 05-30-12	14. Date T.D. Reached	15. Date Rig Released 06-21-12		16. Date Completed (Ready to Produce) 06-07-12		17. Elevations (DF and RKB, RT, GR, etc.)	
18. Total Measured Depth of Well 6904'		19. Plug Back Measured Depth 5000'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CNL/CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG SAN ANDRES 4846-4957'							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
NO CHANGE							
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8"	4840'	
26. Perforation record (interval, size, and number) 4846-60, 4870-83, 4890-4908, 4912-25, 4936-57				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4846-4957' ACIDIZE W/8500 GALS 15% HCL			
<b>28. PRODUCTION</b>							
Date First Production 07-29-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD		
Date of Test 07-29-12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 9	Gas - MCF 0	Water - Bbl. 97	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON		Title REGULATORY SPECIALIST		Date 08-23-2012	
E-mail Address <i>leakejd@chevron.com</i>							