

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☒
b Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff Resrv,
Other

AUG 22 2012

2 Name of Operator
LEGACY RESERVES OPERATING LP

RECEIVED

3. Address
PO BOX 10848
MIDLAND, TX 797023a Phone No. (include area code)
432-689-5200

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

2310' FNL & 330' FWL, SW 1/4 NW 1/4, UNIT LETTER E

At surface

SAME

At top prod interval reported below

At total depth SAME

14 Date Spudded
05/01/201215 Date T.D Reached
05/08/201216. Date Completed 06/21/2012
☐ D & A ☒ Ready to Prod17 Elevations (DF, RKB, RT, GL)*
GL: 3750'18 Total Depth MD 10,030'
TVD 10,030'19. Plug Back T D : MD 8,400'
TVD 8,400'20. Depth Bridge Plug Set MD 9,825' & 8,400'
TVD 9,825' & 8,400'21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	68	0'	357'		375 sx/Class C		SURF	0'
12 1/4"	8 5/8"	24 & 32	0'	2507'		900 sx/Class C		SURF	0'
7 7/8"	5 1/2"	17	0'	10,030'	7013'	1460 sx/Class H		2480'	0'

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8330'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
BONE SPRING	6868	6896	6868-6896		58	OPEN/ACTIVE
			8443-8458		32	CLOSED/INACTIVE
			9875-9890		32	CLOSED/INACTIVE
			9897-9929		58	CLOSED/INACTIVE

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6868'-6896'	5,100 GAL 7.5% HCL
6868'-6896'	85,174 GAL Z5# GEL, 95,376 #20/40 OTTAWA & 18,745 #20/40 SUPER LC

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/22/12	06/26/12	24	→	154	92	5	36.0		2 1/2X1 1/2X20' PUMP
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	154	92	5	597.4		

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

PUMPING
ACCEPTED FOR RECORD

AUG 19 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity, Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity, Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) CRAIG SPARKMAN

Title PETROLEUM ENGINEER

Signature



Date 07/31/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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