Submit 1 Copy To Appropriate District Office	' - State of New Me		Form C-103	
District 1 - (575) 393-6161	rict 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283	N. French Dr., Hobbs, NM 88240 ct II – (575) 748-1283		30-025-35485	
811 S. First St., Artesia, National District III – (505) 334-0478	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	
000 Rio Brazos Rd., Aztec, NM 87419116		j.	STATE 6. State Oil & Ga	X FEE
1220 S. St. Francis Dr., Salpare, NM			B-2656	S Deuse 110.
SUNDRY CONTROL OF THE STAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
Type of Well: Oil Well			9. OGRID Number	
ConocoPhillips Company				217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710			10. Pool name or Wildcat North Hardy Tubb-Drinkard	
4. Well Location				
Unit Letter F: 1900 feet from the North line and 2310 feet from the West line				
Section 36 Township 20S Range 37E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3500' GR				
PTO A CAS A MARKET CORPORATION AND OWNERS INVESTIGATION OF A COMMON AND AND ASSESSMENT OF A CAS	2500 GR		jannal janjasi meretr	And a first state of the second of the secon
12. Check App	propriate Box to Indicate N	ature of Notice, F	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
EMPORARILY ABANDON				P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB	
_	_			
OTHER: OTHER: Recomplete 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Report change of sand frac to acid frac.				
7/23/12 NDWH & NUBOP. RIH w/ RBP & set @ 6951' 7/24/12 RU WL to perf. Perf 2spf @ Drinkard F/6834'-6851', 6824'-6831', 6812'-6822', 6804'-6810', 6780'-6795'. RD WL 7/25/12 RIH w/pkr & set @ 6595'. Acid w/15% HCL, dropping balls. Release pkr & Pull RBP up hole to 6650' & re-set & pkr to 6630', test RBP to 1000# - held. POH w/pkr. 7/30/12 RU WL Perf Tubbs F/6608'-6599', 6548'-6522', 6514'-6492', 6474'-6458'. 7/31/12 Pump 2000 gal acid, dropping balls. 8/2/12 Set pkr @ 6344'. 8/3/12 Pumped 4000 gals gelled water, 10,000 gal 15% NEFE acid. 8/7/12 Release pkr circ fill off RBP. Release RBP POOH w/pkr & RBP. RIH w/222 jts, 2\7/8", 6.5#, J-55 tbg & set @ 7002'.				
NDBOP & set TAC NUWH				
8/8/12 Install Rods & pump, space w	ell out. RDMO			
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information abo	ove is true and complete to the be	est of my knowledge	and belief.	
1/1/1	<i>\sigma</i> .			
SIGNATURE MONAL SURVEY TITLE Staff Regulatory Technicia			DA	TE <u>08/20/2012</u>
Type or print name Rhonda Rogers E-mail address: rogerts@conocophillips.com PHONE: (432)688-9174 For State Use Only				
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APPROVED BY:	3	The second second		IE
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