

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-35485

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. B-2656

5. Lease Name or Unit Agreement Name
Hardy 36 State

6. Well Number:
31

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
ConocoPhillips Company

9. OGRID
217817

10. Address of Operator
P. O. Box 51810 Midland, TX 79710

11. Pool name or Wildcat
Hardy; Tubb/Drinkard

12. Location
Surface: F
BH:

Unit Ltr
36

Section
20S

Township
37E

Range
1900

Lot

Feet from the
North

N/S Line
2310

Feet from the
West

E/W Line
Lea

County

13. Date Spudded
06/05/2001

14. Date T D. Reached
06/21/2001

15. Date Rig Released
08/08/2012

16. Date Completed (Ready to Produce)
10/08/2001

17. Elevations (DF and RKB, RT, GR, etc.)
3500' GR

18. Total Measured Depth of Well
7950'

19. Plug Back Measured Depth
7619'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
on file

22. Producing Interval(s), of this completion - Top, Bottom, Name
Tubb-Drinkard 6458'-6834'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1500'	12 1/4"	1268 sx	Surf
5 1/2"	15.5#	7950'	7 7/8"	1560 sx	surf

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7002'	

26. Perforation record (interval, size, and number)
Perf Drinkard @ 6834'-6795'
Perf Tubb @ 6458'-6608'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6834'-6795'	Acid 15% HCL
6458'-6608'	Acid w/10,000 gals 15% NEFE, & 2000 gals acid.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
08/11/2012	pumping	prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/12/2012	24 hr			0	2.2	83	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)
220#	40#					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Rhonda Rogers

Printed
Rhonda Rogers

Title
Staff Regulatory Technician

Date

E-mail Address rogersr@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 7645'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2705'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2960'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3518'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3784'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4014'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5233'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5378'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5798'	T. Gr. Wash	T. Dakota	
T. Tubb 6343'	T. Delaware Sand	T. Morrison	
T. Drinkard 6672'	T. Bone Springs	T. Todilto	
T. Abo 6910'	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology